User Manual

3.5KVA-5.5KVA INVERTER / CHARGER

Table Of Contents

| I ABOUT THIS MANUAL | 3 |
|--|----|
| 1.1 Purpose | 3 |
| 1.2 Scope | 3 |
| 2 SAFETY INSTRUCTIONS | 3 |
| 3 INTRODUCTION | 4 |
| 3.1 Features | 4 |
| 3.2 Basic System Architecture | 4 |
| 3.3 Product Overview | 5 |
| 4 INSTALLATION | 6 |
| 4.1 Unpacking and Inspection | 6 |
| 4.2 Preparation | 6 |
| 4.3 Mounting the Unit | 7 |
| 4.4 Battery Connection | 8 |
| 4.5 AC Input/Output Connection | 10 |
| 4.6 PV Connection | 11 |
| 4.7 Final Assembly | 13 |
| 4.8 Dry Contact Signal | 13 |
| 4.9 APP monitor/control | 14 |
| 5 OPERATION | 14 |
| 5.1 Power ON/OFF | 14 |
| 5.2 Operation and Display Panel | 15 |
| 5.3 LCD Display Icons | 16 |
| 5.4 LCD Setting | 17 |
| 5.5 LCD Display | 25 |
| 5.6 Fault Reference Code | 32 |
| 5.7 Warning Indicator | 32 |
| 5.8 BMS communication Warning code reference | 33 |
| 6 SPECIFICATIONS | 34 |
| Table 1 Line Mode Specifications | 34 |
| Table 2 Inverter Mode Specifications | 35 |
| Table 3 Charge Mode Specifications | 36 |
| Table 4 General Specifications | 36 |

| 8 TROUBLE SHOOTING | 37 |
|---|----|
| | |
| 9 Appendix I : Approximate Back-up Time Table | 39 |

1 ABOUT THIS MANUAL

1.1 Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

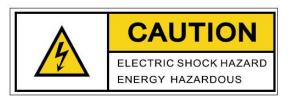
1.2 Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

2 SAFETY INSTRUCTIONS

WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. One piece of 150A fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.





3 INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

3.1 Features

- Pure sine wave inverter
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Reserved communication ports for BMS (RS485,CAN)
- Built-in Wi-Fi for mobile monitoring(APP is required)

3.2 Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- Generator or Utility.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements. This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

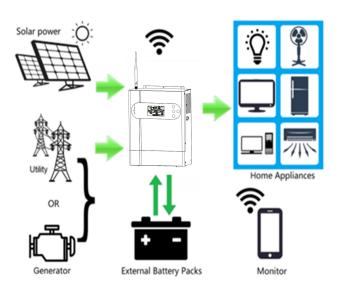
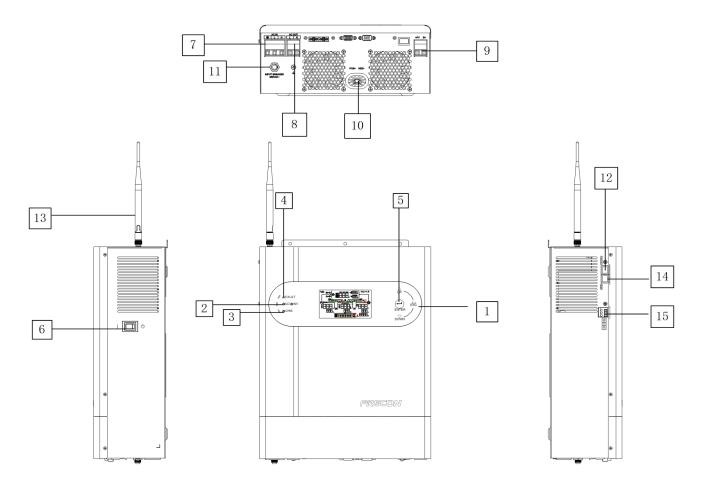


Figure 1 Hybrid Power System

3.3 Product Overview



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. Circuit breaker
- 12. RS-232 communication port
- 13. Antenna
- 14. BMS communication port
- 15. DRY contact port

4 INSTALLATION

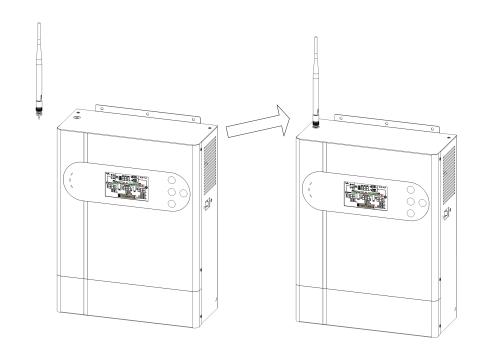
4.1 Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

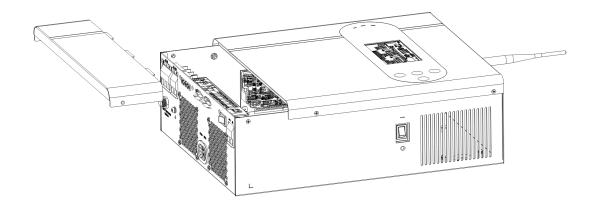
- The unit x 1
- User manual x 1
- DC Fuse x 1
- Communication cable x 1
- WiFi antenna x 1

4.2 Preparation

Installing the antenna.



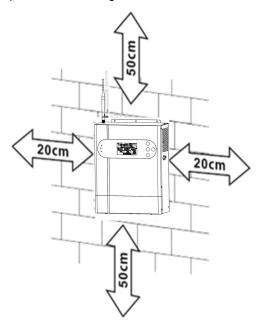
Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



4.3 Mounting the Unit

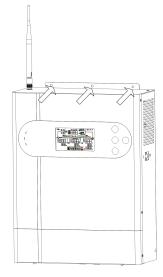
Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing 3 screws. It's recommended to use M4 or M5 screws.



4.4 Battery Connection

Lead-acid Battery Connection

User can choose proper capacity lead acid battery with a nominal voltage at 48V. Also, you need to choose battery type as "AGM(default) or FLD"

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

WARNING! All wiring must be performed by qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable as below.

Recommended battery cable size:

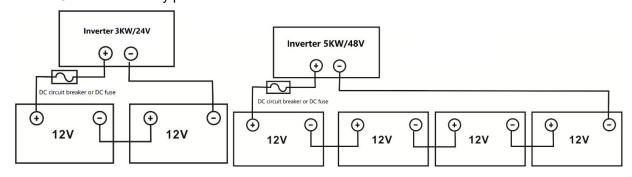
| Model | Wire Size | Cable (mm²) | Torque value (max) |
|-------------|-----------|-------------|--------------------|
| 3.5KW/5.5KW | 1 x 2AWG | 35 | 2 Nm |

Please follow below steps to implement battery connection:

- 1. Remove insulation sleeve 18 mm for positive and negative conductors.
- 2. Suggest to put bootlace ferrules on the end of positive and negative wires with a proper crimping tool.
 - 3. Fix strain relief plate to the inverter by supplied screws as shown in below chart.



4. Connect all battery packs as below chart.



5. Insert the battery wires flatly into battery connectors of inverter and make sure the bolts are tightened with torque of 2 Nm in clockwise direction. Make sure polarity at both the battery and the inverter/charge is correctly connected and conductors are tightly screwed into the battery terminals.

Recommended tool: #2 Pozi Screwdriver

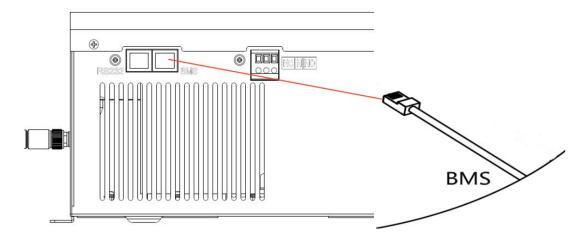
| \wedge | WARNING: Shock Hazard |
|------------------|---|
| \(\frac{1}{2!}\) | Installation must be performed with care due to high battery voltage in series. |
| /i\ | CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be |
| \(\frac{1}{2!}\) | sure positive (+) must be connected to positive (+) and negative (-) must be connected to |
| | negative (-). |

Lithium Rattory Connoction

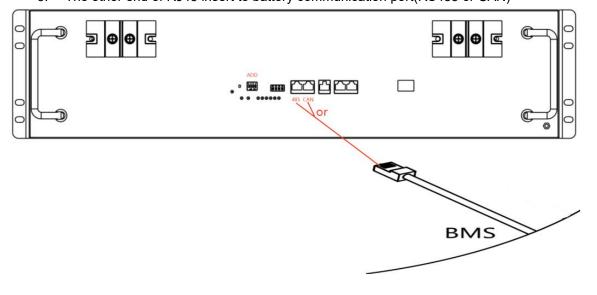
If choosing lithium battery for 3.5kW/5.5kW, you are allowed to use the lithium battery only which we have configured. There're two connectors on the lithium battery, RJ45 port of BMS and power cable.

Pleas follow below steps to implement litium battery connection:

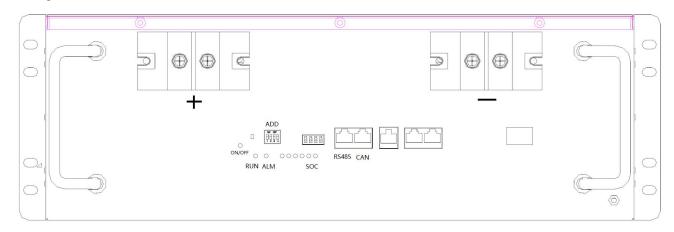
- 1. For details about the power cable, see 4.4.1 Connecting the lead-Acid Battery
- 2. Connect the end of RJ45 of battery to BMS comunication port(RS485 or CAN) of inverter



3. The other end of RJ45 insert to battery communication port(RS485 or CAN)

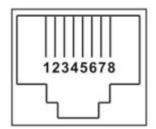


4. If program 38 choose "PAC",Please seting the address "0000"; If program 38 choose "PYL",Please seting the address "1000"



- 5. In order to communicate with battery BMS,you should set the battery type to "LIb "in program 5.And then set to program 38,which is to set the protocol type.There are several protocols in the inverter.Please get instruction from manufacturer Frencon to choose which protocol to match the BMS
 - 6. Pin Assignment for BMS Communication Port

| | Definition |
|------|------------|
| PIN1 | RS485B |
| PIN2 | RS485A |
| PIN3 | NC |
| PIN4 | CANL |
| PIN5 | CANH |
| PIN6 | NC |
| PIN7 | NC |
| PIN8 | NC |



4.5 AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 32A for 3.5KW and 50A for 5.5KW.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

| Model | Gauge | Cable (mm²) | Torque Value |
|-------|--------|-------------|--------------|
| 3.5KW | 12 AWG | 4 | 1.2 Nm |
| 5.5KW | 10 AWG | 6 | 1.2 Nm |

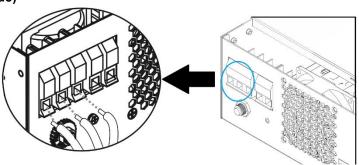
Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.

⊕→Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)





WARNING:

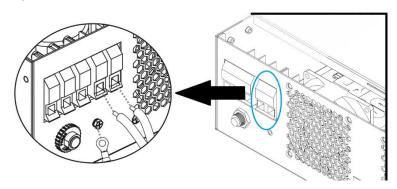
Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.

Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

4.6 PV Connection

CAUTION: Before connecting to PV modules, please install separately a DC circuit breaker between inverter

and PV modules.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

| Model | Wire Size | Cable (mm2) | Torque value (max) |
|-------------|-----------|-------------|--------------------|
| 3.5KW/5.5KW | 1 x 12AWG | 4 | 1.2 Nm |

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

| INVERTER MODEL | 3.5KW | 5.5KW |
|-----------------------------|---------------|-------|
| Max. PV Array Open Circuit | 500 | Vdc |
| Voltage | | |
| PV Array MPPT Voltage Range | 120Vdc~450Vdc | |

Take 300Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed as below table.

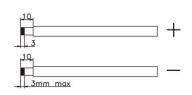
| _ | SOLAR INPUT | Q'ty of | Total input | Total Voc |
|-------------------|--|---------|-------------|-----------|
| | (Min in serial: 6 pcs, max. in serial: 11 pcs) | panels | power | |
| | 6 pcs in serial | 6 pcs | 1800W | 252 Vdc |
| | 7 pcs in serial | 7 pcs | 2100W | 294 Vdc |
| Solar Panel Spec. | 8 pcs in serial | 8 pcs | 2400W | 336 Vdc |
| (reference) | 9 pcs in serial | 9 pcs | 2700W | 378 Vdc |
| - 300Wp | 10 pcs in serial | 10 pcs | 3000W | 420 Vdc |
| - Vmp: 34Vdc | 11 pcs in serial | 11 pcs | 3300W | 462 Vdc |
| - Imp: 8.3A | 6 pcs in serial and 2 sets in parallel | 12 pcs | 3600W | 252 Vdc |
| - Voc: 42Vdc | 7 pcs in serial and 2 sets in parallel | 14 pcs | 4200W | 294 Vdc |
| - Isc: 8.7A | 8 pcs in serial and 2 sets in parallel | 16 pcs | 4800W | 336 Vdc |
| | 9 pcs in serial and 2 sets in parallel | 18 pcs | 5400W | 378 Vdc |
| | 10 pcs in serial and 2 sets in parallel | 20 pcs | 6000W | 420 Vdc |
| | 11 pcs in serial and 2 sets in parallel | 22 pcs | 6600W | 462 Vdc |

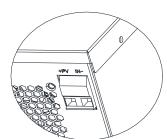
Note: The total solar Voltage = Voc* (in serial number) must be ≤ 495Vdc.

PV Module Wire Connection

Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- 2. Suggest to put bootlace ferrules on the end of positive and negative wires with a proper crimping tool.
- 3. Fix PV wire cover to the inverter with supplied screws as shown in below chart.



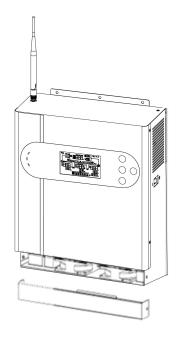


4. Check correct polarity of wire connection from PV modules and PV input connectors. Then, connect positive pole (+) of connection wire to positive pole (+) of PV input connector. Connect negative pole (-) of

connection wire to negative pole (-) of PV input connector. Screw two wires tightly in clockwise direction. Recommended tool: 4mm blade screwdriver

4.7 Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



4.8 Dry Contact Signal

There is one dry contact(3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

| Unit Status | Condition | cites waiting lev | - | Dry conta | act port: |
|-------------|--------------------------|-------------------------|--|-----------|-----------|
| | | | | | NC N NO |
| | | | | NC&N | NO &N |
| Power Off | Unit is off and | no output is pow | ered | Close | Open |
| Power On | Output is powe | ered from Utility | | Close | Open |
| | Power On powered | Close Program 01 | Battery voltage (SOC) <low dc="" td="" voltage(soc)<="" warning=""><td>Open</td><td>Close</td></low> | Open | Close |
| | from Battery or Solar | set as Utility first | Battery voltage(SOC)>Setting value in Program 13 or battery charging reaches floating stage | Close | Open |
| | | Program 01 is set as | Battery voltage(SOC) <setting 12<="" in="" program="" td="" value=""><td>Open</td><td>Close</td></setting> | Open | Close |
| | | SBU or Solar first | Battery voltage (SOC)> Setting value in Program 13 or battery charging reaches floating stage | Close | Open |

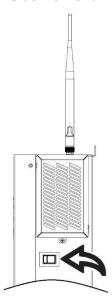
4.9 APP monitor/control

Scan the QR code, download APP and installed from APP store or web site, and Refer to Installation Guideline to set up network and registering. The inverter status would be shown by mobile phone APP.

5 OPERATION

5.1 Power ON/OFF

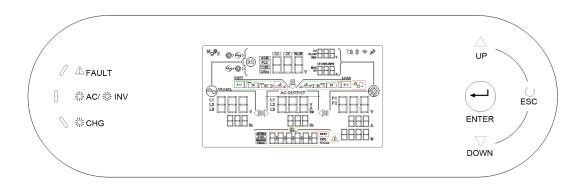
Side view of unit



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

5.2 Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



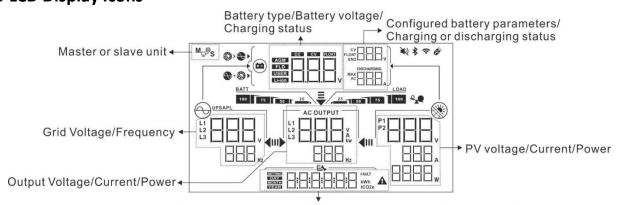
LED Indicator

| LED Indicator | | | Messages | |
|--------------------|-------|----------|---|--|
| | | Solid On | Output is powered by utility in Line mode. | |
| *AC/***INV | Green | Flacking | Output is powered by battery or PV in battery | |
| | | Flashing | mode. | |
| ☼ CHG Green | | Solid On | Battery is fully charged. | |
| | | Flashing | Battery is charging. | |
| A FAILLT | Dod | Solid On | Fault occurs in the inverter. | |
| <u> </u> | Red | Flashing | Warning condition occurs in the inverter. | |

Function Keys

| Function Key | Description |
|--------------|---|
| ESC | To exit setting mode |
| UP | Previous selection |
| DOWN | Next selection |
| ENTER | Confirm/enter the selection in setting mode |

5.3 LCD Display Icons



Real time clock/ generated power in daily, monthly, yearly and total Setting menu/ Fault code

| Battery Information | | | |
|---------------------------|---------------------|-------------------------|---|
| Indicates battery level b | | Indicates battery level | by 0-24%, 25-49%, 50-74% and 75-100% in |
| 100 75 50 | 25 | battery mode and char | ging status in line mode. |
| In AC mode, it | will pre | esent battery charging | g status. |
| Status | Battery | voltage | LCD Display |
| | <2V/ce | II | 4 bars will flash in turns. |
| Constant | 2 ~ 2.0 | 083V/cell | Bottom bar will be on and the other three |
| Current mode / | | | bars will flash in turns. |
| Constant | 2.083 ~ 2.167V/cell | | Bottom two bars will be on and the other |
| | | | two bars will flash in turns. |
| Voltage mode | > 2.16 | 7 V/cell | Bottom three bars will be on and the top |
| | | | bar will flash. |
| Floating mode. E | Batteries | are fully charged. | 4 bars will be on. |

| In battery mode, it will present battery capacity. | | | | |
|--|---------------------------|--------------|--|--|
| Load Percentage | Battery Voltage | LCD Display | | |
| | < 1.85V/cell | BATT 25 | | |
| L d - F 00/ | 1.85V/cell ~ 1.933V/cell | BATT 50 25 | | |
| Load >50% | 1.933V/cell ~ 2.017V/cell | 75 50 25 | | |
| | > 2.017V/cell | 100 75 50 25 | | |
| | < 1.892V/cell | BATT 25 | | |
| Lond a FOOV | 1.892V/cell ~ 1.975V/cell | BATT | | |
| Load < 50% | 1.975V/cell ~ 2.058V/cell | 75 50 25 | | |
| | > 2.058V/cell | 100 75 50 25 | | |

| Load Information | | | |
|---------------------------|--|--|--|
| Load Illioi lilation | | | |
| * | Indicates overload. | | |
| | Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%. | | |
| Charger Source Priority S | Setting Display | | |
| ∅>→ | Indicates setting program 16 "Charger source priority" is selected as "Solar first". | | |
| + ∰ ▶ | Indicates setting program 16 "Charger source priority" is selected as "Solar and Utility". | | |
| ₩ | Indicates setting program 16 "Charger source priority" is selected as "Solar only". | | |
| Output source priority se | etting display | | |
| ~ | Indicates setting program 01 "Output source priority" is selected as "Utility first" | | |
| III > 4II | | | |
| ₹ | Indicates setting program 01 "Output source priority" is selected as "Solar first". | | |
| | | | |
| ₹ | Indicates setting program 01 "Output source priority" is selected as "SBU". | | |
| → ♦ Ⅲ | | | |
| Mute Operation | | | |
| ¥ | Indicates unit alarm is disabled. | | |

5.4 LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting Programs:

| Program | Description | Selectable option | |
|---------|----------------------------|-------------------------|---|
| | | Escape | |
| 00 | Exit setting mode | | |
| | Output source priority: To | Utility first (default) | Utility will provide power to the loads as |
| | configure load power | | first priority. |
| 01 | source priority | <u>- nfj</u> | Solar and battery energy will provide power to the loads only when utility power is not |

| | | | available. |
|----|---|--|---|
| | | Solar first Solar first Solar first | available. Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. Utility provides power to the loads only when any one condition happens: Solar energy is not available Battery voltage drops to low-level warning voltage or the setting point in program 12. Solar energy provides power to the loads as first priority. |
| | | 口 - 5的 10A | If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12. |
| | Maximum charging current: To configure total charging current for | 30A - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 | 12 - 20 40A |
| 02 | solar and utility chargers. (Max. charging current = utility charging current + solar charging current) | 50A 12 - 50 70A 12 - 10 90A | 60A (default) |
| | | Appliances (default) | If selected, acceptable AC input voltage |
| 03 | AC input voltage range | <u>□</u> ਜ਼ ਾ । | range will be within 90-280VAC. |

| | | UPS - UPS | If selected, acceptable AC input voltage range will be within 170-280VAC. |
|----|---|---------------------------|---|
| | | AGM (default) | Flooded S FL |
| 05 | Battery type | User-Defined | If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29. |
| | | Lithium | Only suitable when communicated with BMS: When [05] setting item =Lithium , [38] setting item select the corresponding lithium battery manufacturer brand for communication |
| | | User-Defined 2 | Suitable when lithium battery without BMS communication: If "User-Defined 2" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 19, 20 and 21. It is recommended to set to the same voltage in program 19 and 20(full charging voltage point of lithium battery). The inverter will stop charging when the battery voltage reaches this setting. |
| 06 | Auto restart when overload occurs | Restart disable (default) | Restart enable LFE |
| 07 | Auto restart when over temperature occurs | Restart disable (default) | Restart enable |
| 09 | Output frequency | 50Hz (default) | 60Hz |
| 10 | Output voltage | 220V □ = 記 | 230V (default) |

| | | 240V | |
|----|--|---------------------------|--------------------------------|
| | | 10 | |
| | | - 240 | |
| | | 2A | 10A |
| 11 | Maximum utility charging current Note: If setting value in | 20A | 30A (default) |
| 11 | program 02 is smaller | <u> </u> | − ∃ÔH |
| | than that in program in | 40A | 50A |
| | 11, the inverter will apply charging current from program 02 for | | - 5 1 A |
| | utility charger. | 60A | 70A |
| | | | - Tuth |
| | | 80A | |
| | | | |
| | | Available options in 3.5k | |
| | | 22.0V <u> </u> | 22.5V - 記 |
| | | 23.0V (default) | 23.5V |
| | Setting voltage point | 12 = 23D | 12 = 23\$ |
| 12 | back to utility source when selecting "SBU | 24.0V | 24.5V |
| | priority" or "Solar first" in program 01. | 12 - 24D | 12 = 24 <u>5</u> |
| | | 25.0V | 25.5V |
| | | 12 - 25 11 | 2 - 25 \$ |
| | | Available options in 5.5k | VA model: |
| | | 44V | 45V |

| i | 1 | | |
|----|---|----------------------------------|-------------------------------|
| | | | [근 - 또 |
| | | 46V (default) | 47V |
| | | Z = 4 <u>B</u> | [근 - 바 |
| | | 48V | 49V |
| | | 2 - 4 | |
| | | 50V | 51V |
| | | 12 - sh | <u>- 引</u> |
| | | Available options in 3.5KVA mode | el: |
| | | Battery fully charged | 24V |
| | | <u>∃</u> = FŮL | <u>∃</u> = 24 <u>0</u> |
| | | 24.5V | 25V |
| | Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in | 13 - 24 \$ | 13 - 25 11 |
| | | 25.5V | 26V |
| | | | 記 |
| | | 26.5V | 27V (default) |
| 13 | | | 3 - 2 面 |
| | program 01. | 27.5V | 28V |
| | | 3 = 2 ts | 3 画 |
| | | 28.5V | 29V |
| | | | 13 - 291 1 |
| | | Available options in 5.5KVA mode | |
| | | Battery fully charged | 48V |
| | | <u>∃</u> | 3 = 4<u>1</u>10 |
| | | | |

| | | 49V | 50V |
|----|---|--|--|
| | | 13 - 4<u>9</u>10 | 13 - 50 0 |
| | | 51V | 52V |
| | | 13 - 5 10 | 13 - 520 |
| | | 53V | 54V (default) |
| | | 13 - 53 0 | 3 - 5 40 |
| | | 55V | 56V |
| | | 13 - 5 50 | 13 - sho |
| | | 57V | 58V |
| | | 13 - 5 10 | 13 - sho |
| | | If this inverter/charger is working charger source can be programm | g in Line, Standby or Fault mode, ned as below: |
| | Charger source priority: To configure charger | Utility first | Utility will charge battery as first priority. Solar energy will charge battery only when utility power is not available. |
| 16 | source priority | Solar first | Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available. |
| | | Solar and Utility (default) | Solar energy and utility will charge |
| | | 1 <u>5</u> | battery at the same time. |
| | | Only Solar | Solar energy will be the only charger source no matter utility is |
| | | - 050 | available or not. |
| | | If this inverter/charger is working energy can charge battery. Solar available and sufficient. | |
| | | | |

| Alarm control | | |
|--|---|---|
| | <u>— 呵」</u> 旧 | <u> 日</u> 一 邮 |
| Auto return to default display screen | Return to default display screen (default) | If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute. |
| | Stay at latest screen | If selected, the display screen will stay at latest screen user finally switches. |
| Backlight control | Backlight on (default) | Backlight off |
| Beeps while primary source is interrupted | Alarm on (default) | Alarm off |
| Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode. | Bypass disable (default) | Bypass enable |
| Record Fault code | Record enable (default) | Record disable |
| Bulk charging voltage (C.V voltage) | 3.5KVA default setting: 28.2V 5.5KVA default setting: 56.4V If self-defined is selected in program 5, this program can be set up. Setting range is from 25.0V to 31.5V for 3.5KVA model and 4 to 61.0V for 5.5KVA model. Increment of each click is 0.1V. | |
| E E E | Backlight control Beeps while primary source is interrupted Overload bypass: When enabled, the unit will transfer to line mode overload occurs in pattery mode. Record Fault code Bulk charging voltage | Return to default display screen (default) Grading Grading |

| | | 3.5KVA default setting: 27.0\ | 1 | |
|----|------------------------|---|---|--|
| | | 27 | | |
| | | <u> </u> | | |
| | | 5.5KVA default setting: 54.0V | | |
| | Floating charging | 27 | | |
| 27 | voltage | <u> Fry240</u> | | |
| | | If self-defined is selected in r | program 5, this program can be set | |
| | | up. Setting range is from 25.0V to 31.5V for 3.5KVA model and 48.0V | | |
| | | to 61.0V for 5.5KVA model. I | ncrement of each click is 0.1V. | |
| | | 3.5KVA default setting: 21.0\ | I | |
| | | 29 | | |
| 29 | Low DC cut-off voltage | <u>= CO₂5 ID</u> | | |
| | Low Be car on voltage | 5.5KVA default setting: 42.0\ | / | |
| | | 29 | | |
| | | <u>= [0],450</u> | | |
| | | | program 5 this program can be set up | |
| | | If self-defined is selected in program 5, this program can be set up. Setting range is from 21.0V to 24.0V for 3.5KVA model and 42.0V to 48.0V for 5.5KVA model. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter | | |
| | | | | |
| | | | | |
| | | what percentage of load is co | Battery equalization disable (default) | |
| | | Battery equalization | Dattery equalization disable (default) | |
| 30 | Battery equalization | <u> </u> | <u> </u> | |
| | | - EEN | _ E92 | |
| | | | I" is selected in program 05, this | |
| | | program can be set up. 3.5KVA default setting: 29.2\ | / | |
| | | | • | |
| | | ∃ ==================================== | | |
| | | <u>_ En5d5</u> | | |
| 31 | Battery equalization | 5.5KVA default setting: 58.4V | | |
| 31 | voltage | 31 | | |
| | | <u>= E-294</u> | | |
| | | | to 31.5V for 3.5KVA model and 48.0V to | |
| | | 61.0V for 5.5KVA model. Inci | | |
| 33 | Battery equalized time | 60min (default) | Setting range is from 5min to 900min. Increment of each click is 5min. | |
| | battery equalized time | ======================================= | Therefred of Cach Click is Sittliff. | |
| | | <u></u> | | |

| | | 120min (default) | Setting range is from 5min to 900 min. |
|----|------------------------------------|--|---|
| 34 | Battery equalized timeout | - 120 | Increment of each click is 5 min. |
| 35 | Equalization interval | 30days (default) | Setting range is from 0 to 90 days. Increment of each click is 1 day |
| 36 | Equalization activated immediately | Enable 36 | Disable (default) HEIT |
| | | set up. If "Enable" is selected equalization immediately an "Disable" is selected, it will activated equalization time | nabled in program 30, this program can be ed in this program, it's to activate battery and LCD main page will shows " E9". If cancel equalization function until next arrives based on program 35 will not be shown in LCD main page. |
| 37 | WiFi Reset | Default After WiFi module reset, the router, need WiFi configura | Reset This e inverter should be disconnected from the ation again. |
| 38 | BMS communication | PAC (沛城) | Pylontech(派能)Default |

5.5 LCD Display

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, charging current, charging power, battery voltage, output voltage, output frequency, load percentage, load in Watt, load in VA, load in Watt, DC discharging current, main CPU Version.

| Selectable information | LCD display |
|------------------------|-------------|
| | |

| Grid Voltage/Frequency | Transit Voltage 220V guitaut voltage 220V | |
|---------------------------|--|--|
| Grid Voltage/Frequency | Input Voltage=230V, output voltage=230V | |
| Output Voltage/Frequency | OV SELV V | |
| PV Voltage/Current/Power | EVALLE TO A HYPOTONIA | |
| Battery Voltage | APL TO TO AC OUTPUT | |
| Charge Current | | |
| Bulk charging voltage | | |
| Main CPU Version | U 15UUd | |
| (Default Display Screen) | | |
| | Input frequency=50Hz | |
| Load in VA | CONTROL CONTRO | |
| | PV voltage=260V | |
| Load in Watt | CATT TO THE TAX SECURITY T | |
| | PV current = 2.5A | |
| DC discharging current | AFL TO DE LOAD ON THE SHEET OF | |
| | PV power = 500W | |
| Floating charging voltage | PLONT SHAP TO STAND TO STAND THE STA | |

| | AC and PV charging current=50A |
|-------------------------|--|
| Low DC cut-off voltage | CONTROL ON TO THE TANK OF THE |
| | AC and PV charging power=500W |
| Max charging current | APL TO SEE THE |
| | Battery voltage=25.5V, output voltage=230V |
| Max AC charging current | EXECUTE DE LES PER LES |

Operating Mode Description

| Operation mode | Description | LCD display |
|---|---|--|
| Standby mode Note: | No output is supplied by the | Charging by utility and PV energy. Charging by utility. |
| *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. | unit but it still can charge batteries. | CONTENT OF THE PARTY OF THE PAR |
| | | Charging by PV energy. |
| | | AST AS OUTPUT AS |
| | | Charging by utility and PV energy. |
| Fault mode Note: *Fault mode: Errors are | | SH LAND SH LAN |
| caused by inside circuit | | Charging by utility. |
| | PV energy and utility can charge batteries. | NATT AC OUTPUT AC OUTPUT AND AC OUTPUT A |
| | | Charging by PV energy. |
| | | ACCOUTEUT ACCOUT |

| Operation mode | Description | LCD display |
|----------------|--|--|
| | | Charging by utility and PV energy. |
| | The unit will provide output power from the mains. It will also charge the battery at line mode. | THE TAX STREET S |
| | | Charging by utility. |
| | | WITCH AND THE TANK OF THE TANK |
| Line Mode | The unit will provide output | If "solar first" is selected as output source |
| | power from the mains. It will | priority and solar energy is not sufficient to |
| | also charge the battery at | provide the load, solar energy and the utility will |
| | line mode. | provide the loads and charge the battery at the |
| | | same time. |
| | | SE S |
| | | If "solar first" is selected as output source |
| | | priority and battery is not connected, solar |
| | | energy and the utility will provide the loads. |
| | | SET OFFICE SET OF SET O |
| | | Power from utility. |
| | | 9-0-0 SEE |
| | | Power from battery and PV energy. |
| | | 9-0 |

| | | PV energy will supply power to the loads and |
|--------------|------------------------------|---|
| | | charge battery at the same time. |
| Battery Mode | The unit will provide output | |
| | power from battery and PV | |
| | power. | ENT LOOPEY A CONTOUR C |
| | | |
| | | □ 12 005 3 300* |
| | | |
| | | Power from battery only. |
| | | |
| | | 9.5 (a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c |
| | | AN OFFICIAL AND |
| | | |
| | | |
| | The unit will provide output | Power from PV energy only. |
| Battery Mode | power from battery and PV | |
| | power. | \$ (Section 1) (Sec |
| | | AND OUTPUT |
| | | |
| | | □ |

Battery Equalization Description

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

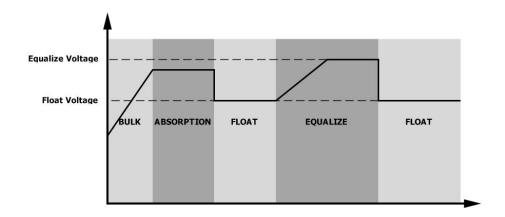
How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 30 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 35.
- 2. Active equalization immediately in program 36.

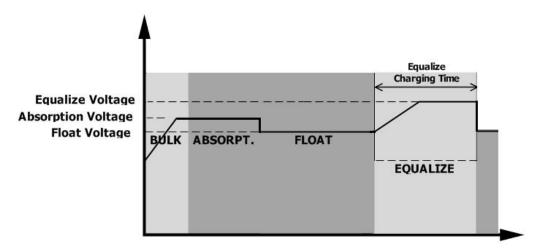
When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

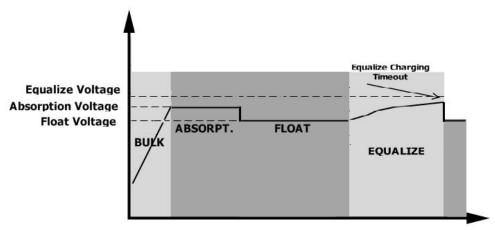


Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



5.6 Fault Reference Code

| Fault Code | Fault Event | Icon on |
|------------|--|-----------|
| 01 | Fan is locked when inverter is off. | FAULT |
| 02 | Over temperature | FAAT |
| 03 | Battery voltage is too high | FAULT |
| 04 | Battery voltage is too low | FAUX |
| 05 | Output short circuited or over temperature is detected by internal converter components. | FAAT |
| 06 | Output voltage is too high. | FAULT |
| 07 | Overload time out | FAULT |
| 08 | Bus voltage is too high | FAULT |
| 09 | Bus soft start failed | FAIRT |
| 51 | Over current or surge | S T FAULT |
| 52 | Bus voltage is too low | FAIRT |
| 53 | Inverter soft start failed | S 3 FAAXT |
| 55 | Over DC voltage in AC output | FALT |
| 57 | Current sensor failed | 57 FAMAT |
| 58 | Output voltage is too low | FAULT |
| 59 | PV voltage is over limitation | FAULT |

5.7 Warning Indicator

| Warning Code | Warning Event | Audible Alarm | Icon flashing |
|-----------------|------------------------------------|-------------------------------|---------------|
| 01 | Fan is locked when inverter is on. | Beep three times every second | |
| 03 | Battery is over-charged | Beep once every second | |

| 04 | Low battery | Beep once every second | |
|----|--------------------------|----------------------------|-------------|
| 07 | Overload | Beep once every 0.5 second | LOAD 100 20 |
| 10 | Output power derating | Beep twice every 3 seconds | |
| 15 | PV energy is low. | Beep twice every 3 seconds | 15 |
| BP | Battery is not connected | None | |
| EQ | Battery equalization | None | E9 A |

5.8 BMS communication Warning code reference

| Warning Code | Description |
|------------------|--|
| 60 E I | If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery |
| 61 A | Communication lost (only available when the battery type is setting as "lithium battery", .) • After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. • Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately. |
| 62 A | Internal communication failure in batteries. |
| 69 Бप | If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery. |
| 70 | If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery. |
| 71 | If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery. |

6 SPECIFICATIONS

Table 1 Line Mode Specifications

| 3.5KVA/3.5KW | 5.5KVA/5.5KW |
|--|---|
| Sinusoidal (utility or generator) | |
| 230Vac | |
| 170Vac±7V (UPS); 90Vac±7V (Appliances) | |
| 180Vac±7V (UPS); 100Vac±7V (Appliances) | |
| 280Vac±7V | |
| 270Vac±7V | |
| 300Vac | |
| 50Hz / 60Hz (Auto detection) | |
| 40±1Hz | |
| 42±1Hz | |
| 65±1Hz | |
| 63±1Hz | |
| Circuit Breaker | |
| >95% (Rated R load, battery full | charged) |
| 10ms typical (UPS); 20ms typical (Appliances) | |
| Rated Power | 170V 280V Input Voltage |
| | Sinusoidal (utility or generator) 230Vac 170Vac±7V (UPS); 90Vac±7V (Appliances) 180Vac±7V (Appliances) 280Vac±7V 270Vac±7V 300Vac 50Hz / 60Hz (Auto detection) 40±1Hz 42±1Hz 65±1Hz 63±1Hz Circuit Breaker >95% (Rated R load, battery full 10ms typical (UPS); 20ms typical (Appliances) |

Table 2 Inverter Mode Specifications

| INVERTER MODE | 3.5KVA/3.5KW | 5.5KVA/5.5KW |
|-------------------------------|-------------------|-------------------|
| Rated Output Power | 3.5KVA/3.5KW | 5.5KVA/5.5KW |
| Output Voltage Waveform | Pure Si | ne Wave |
| Output Voltage Regulation | 230V | ac±3% |
| Output Frequency | 50 |)Hz |
| Peak Efficiency | 9 | 4% |
| Overload Protection | 5s@≥150% load; 10 |)s@110%~150% load |
| Surge Capacity | 2* rated power | er for 5 seconds |
| Nominal DC Input Voltage | 24Vdc | 48Vdc |
| Cold Start Voltage | 23.0Vdc | 46.0Vdc |
| Low DC Warning Voltage | | |
| @ load < 50% | 23.0Vdc | 46.0Vdc |
| @ load ≥ 50% | 22.0Vdc | 44.0Vdc |
| Low DC Warning Return Voltage | | |
| @ load < 50% | 23.5Vdc | 47.0Vdc |
| @ load ≥ 50% | 23.0Vdc | 46.0Vdc |
| Low DC Cut-off Voltage | | |
| @ load < 50% | 21.5Vdc | 43.0Vdc |
| @ load ≥ 50% | 21.0Vdc | 42.0Vdc |
| High DC Recovery Voltage | 32Vdc | 62Vdc |
| High DC Cut-off Voltage | 33Vdc | 63Vdc |
| No Load Power Consumption | <30W | <40W |

Table 3 Charge Mode Specifications

| Utility Charging Mode | | | |
|--|-------------------|------------------------------------|--|
| INVERTER MODEL | | 3.5KVA/3.5KW | 5.5KVA/5.5KW |
| Charging Algorithm | | 3-Step | |
| AC Charging Current (Max) | | 80Amp @V _{l/P} =230Vac | 80Amp @V _{I/P} =230Vac |
| Bulk Charging | Flooded Battery | 29.2 | 58.4 |
| Voltage | AGM / Gel Battery | 28.2 | 56.4 |
| Floating Chargin | ig Voltage | 27Vdc | 54Vdc |
| Charging Curve | | Bulk Ab | Voltage 100% 50% Lum 10mirs, maximum Bhrs Sorption Maintenance (Floating) Time ant Voltage) |
| MPPT Solar Ch | | | |
| INVERTER MODEL | | 3.5KVA/3.5KW | 5.5KVA/5.5KW |
| Max. PV Array Power | | 4000W | 6000W |
| PV Array MPPT Voltage Range | | 120~450Vdc | |
| Max. PV Array Open Circuit Voltage | | 495Vdc | |
| Max Charging Current (AC charger plus solar charger) | | 100Amp | 100Amp |

Table 4 General Specifications

| | 3.5KVA/3.5KW | 5.5KVA/5.5KW |
|-----------------------------|--|--------------|
| Safety Certification | CE | |
| Operating Temperature Range | -10°C to 50°C | |
| Storage temperature | -15°C~ 60°C | |
| Humidity | 5% to 95% Relative Humidity (Non-condensing) | |
| Dimension (D*W*H), mm | 120 x 322 x 416 | |
| Net Weight, kg | 9 | 10 |

8 TROUBLE SHOOTING

| Problem | LCD/LED/Buzzer | Explanation / Possible cause | What to do |
|--|---|---|---|
| Unit shuts down automatically during startup process. LCD/LEDs and buzzer will be active for 3 seconds and then complete off. | | The battery voltage is too low (<1.91V/Cell) | Re-charge battery. Replace battery. |
| No response after power on. No indication. | | The battery voltage is far too low. (<1.4V/Cell) Internal fuse tripped. | Contact repair center for replacing the fuse. Re-charge battery. Replace battery. |
| Mains exist but the unit works in battery mode. | Input voltage is displayed as 0 on the LCD and green LED is flashing. | Input protector is tripped | Check if AC breaker is tripped and AC wiring is connected well. |
| | Green LED is flashing. | Insufficient quality of AC power. (Shore or Generator) | Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance) |
| | Green LED is flashing. | Set "Solar First" as the priority of output source. | Change output source priority to Utility first. |
| When the unit is turned on, internal relay is switched on and off repeatedly. | LCD display and LEDs are flashing | Battery is disconnected. | Check if battery wires are connected well. |
| | Fault code 07 | Overload error. The inverter is overload 110% and time is up. | Reduce the connected load by switching off some equipment. |
| | 5 h 4 o5 | Output short circuited. | Check if wiring is connected well and remove abnormal load. |
| Buzzer beeps continuously and red LED is on. | Fault code 05 | Temperature of internal converter component is over 120°C. | Check whether the air flow of the unit is blocked or whether the ambient |
| | Fault code 02 | Internal temperature of inverter component is over 100°C. | temperature is too high. |
| | | Battery is over-charged. | Return to repair center. |
| | Fault code 03 | The battery voltage is too high. | Check if spec and quantity of batteries are meet requirements. |

| Fa | ault code 01 | Fan fault | Replace the fan. |
|----|-------------------------|---|--------------------------------|
| Fa | ault code 06/58 | Output abnormal (Inverter voltage below than 190Vac or is | 1. Reduce the connected load. |
| | | higher than 260Vac) | 2. Return to repair center |
| | ault code 8/09/53/57 | Internal components failed. | Return to repair center. |
| Fa | ault code 51 | Over current or surge. | Restart the unit, if the error |
| Fa | ault code 52 | Bus voltage is too low. | happens again, please |
| Fa | ault code 55 | Output voltage is unbalanced. | return to repair center. |

9 Appendix I: Approximate Back-up Time Table

| | · · · · · · · · · · · · · · · · · · · | | |
|-------|---------------------------------------|---------------------------------|---------------------------------|
| Model | Load (VA) | Backup Time @ 24Vdc 100Ah (min) | Backup Time @ 24Vdc 200Ah (min) |
| 3.5KW | 300 | 450 | 1101 |
| | 600 | 223 | 526 |
| | 900 | 124 | 304 |
| | 1200 | 96 | 228 |
| | 1500 | 69 | 165 |
| | 1800 | 57 | 127 |
| | 2100 | 49 | 109 |
| | 2400 | 36 | 95 |
| | 2700 | 32 | 75 |
| | 3000 | 29 | 68 |

| Model | Load (VA) | Backup Time @ 48Vdc 100Ah (min) | Backup Time @ 48Vdc 200Ah (min) |
|-------|-----------|---------------------------------|---------------------------------|
| 5.5KW | 500 | 614 | 1289 |
| | 1000 | 269 | 614 |
| | 1500 | 159 | 403 |
| | 2000 | 112 | 272 |
| | 2500 | 91 | 216 |
| | 3200 | 77 | 183 |
| | 3500 | 66 | 142 |
| | 4000 | 51 | 113 |
| | 4500 | 45 | 101 |
| | 5000 | 41 | 91 |

Note: Backup time depends on the quality of the battery, age of battery and type of battery.

Specifications of batteries may vary depending on different manufactu

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