

User Manual

8KVA-11KVA INVERTER / CHARGER

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1 ABOUT THIS MANUAL

1.1 Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

1.2 Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

2 SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
5. **CAUTION** – Only qualified personnel can install this device with battery.
6. **NEVER** charge a frozen battery.
7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
10. One piece of 150A fuse is provided as over-current protection for the battery supply.
11. **GROUNDING INSTRUCTIONS** -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
12. **NEVER** cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.



3 INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

3.1 Features

- Pure sine wave inverter
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Reserved communication ports for BMS (RS485,CAN)
- Built-in Wi-Fi for mobile monitoring(APP is required)
- Dual AC output,The second output can be flexibly set on and off.

3.2 Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- Generator or Utility.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements. This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

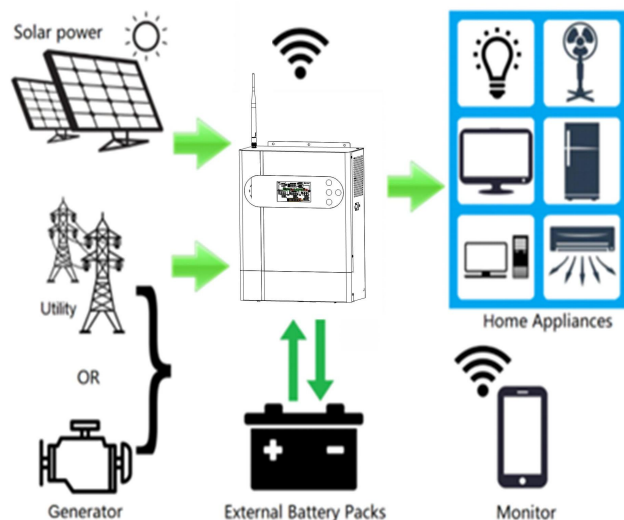
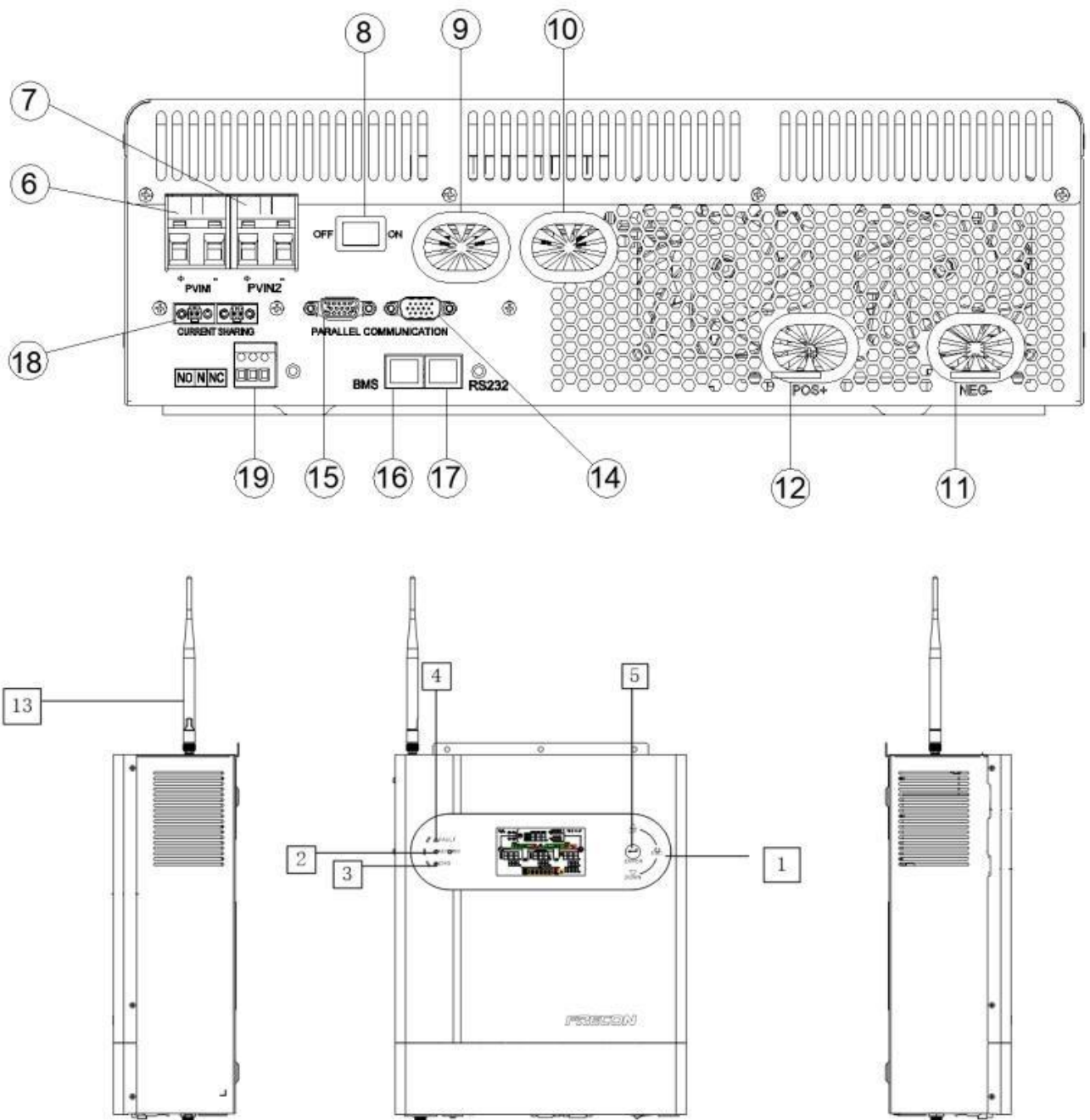


Figure 1 Hybrid Power System

3.3 Product Overview



- | | |
|---------------------------------|-----------------------------------|
| 1. LCD Function buttons | 2. Status indicator |
| 3. Charging indicator | 4. Fault indicator |
| 5. LCD Function buttons | 6. PV1 input |
| 7. PV2 input | 8. Power on/off switch |
| 9. AC input | 10. AC output |
| 11. Battery negative input | 12. Battery positive input |
| 13. Antenna | 14. Parallel communication port |
| 15. Parallel communication port | 16. BMS communication port |
| 17. RS-232 communication port | 18. Parallel Current sharing port |
| 19. DRY contact port | |

4 INSTALLATION

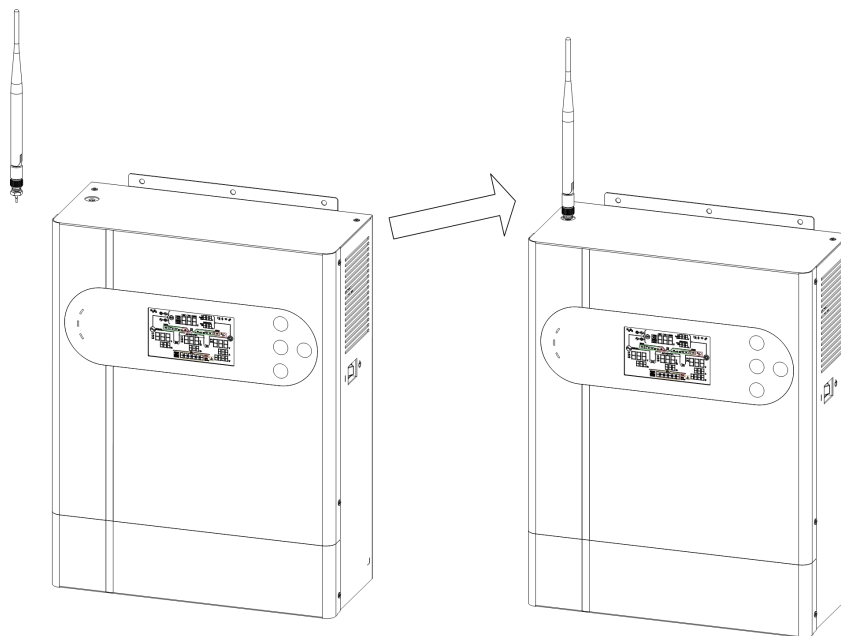
4.1 Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

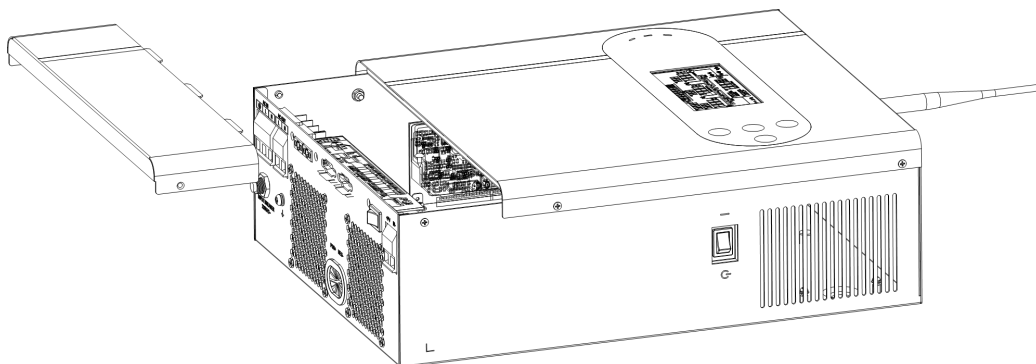
- The unit x 1
- User manual x 1
- DC Fuse x 1
- Communication cable x 1
- WiFi antenna x 1

4.2 Preparation

Installing the antenna.



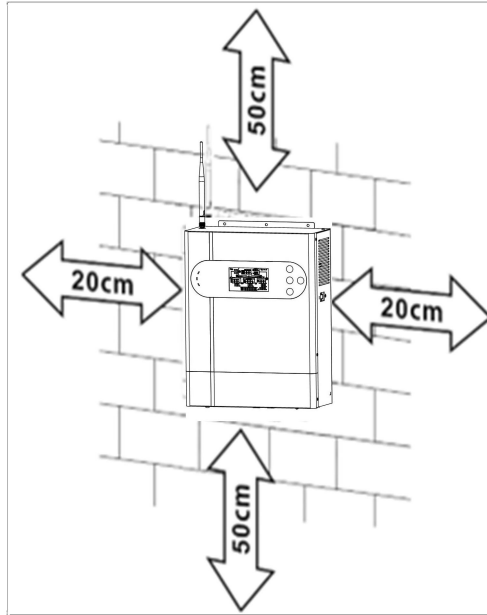
Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



4.3 Mounting the Unit

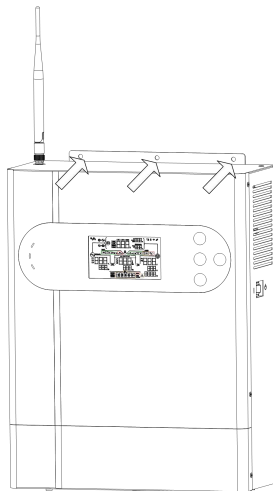
Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- For proper air circulation to dissipate heat, allow a clearance of approx 20 cm to the side and approx 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 50°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing 3 screws. It's recommended to use M4 or M5 screws.



PSC SOLAR (UK)
Africa's Solar Electricity Power

41B, Olutoye Crescent, Adeniyi Jones, Ikeja, Lagos.
Contact details - +2348120855444 / +234 8089552800
Email : info@psc-solaruk.com <http://www.psc-solaruk.com>

4.4 Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

WARNING! All wiring must be performed by qualified personnel.

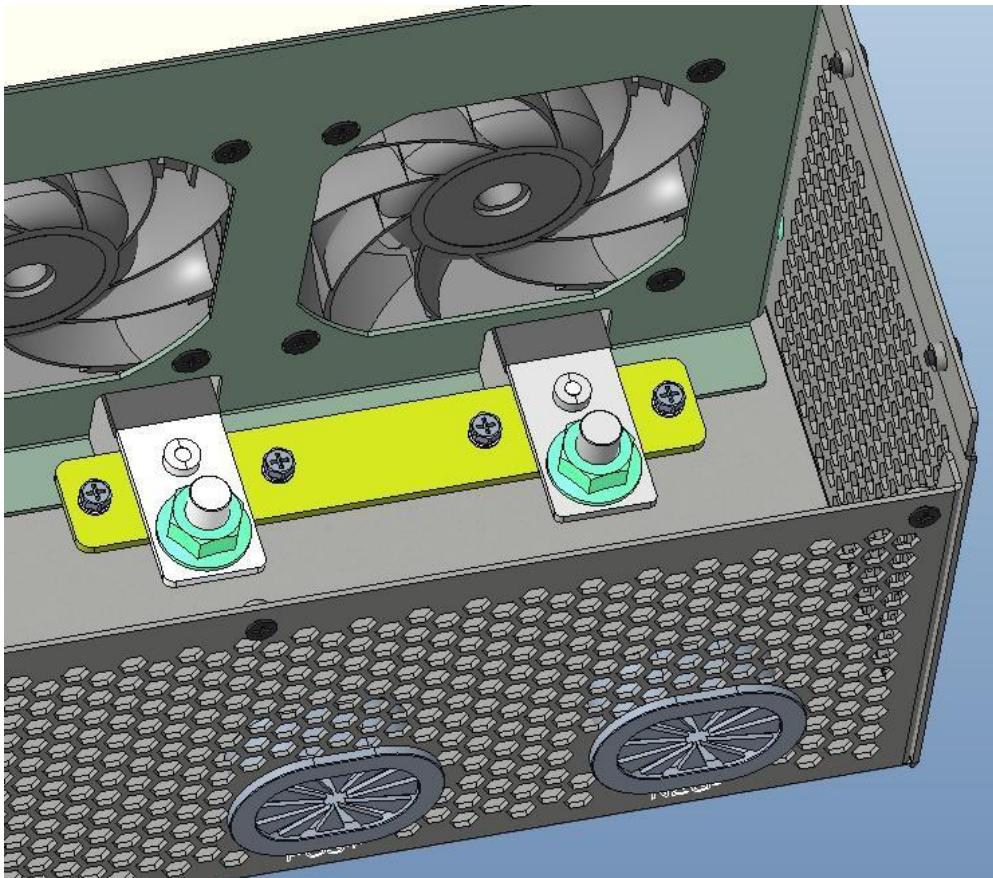
WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable as below.

Recommended battery cable size:

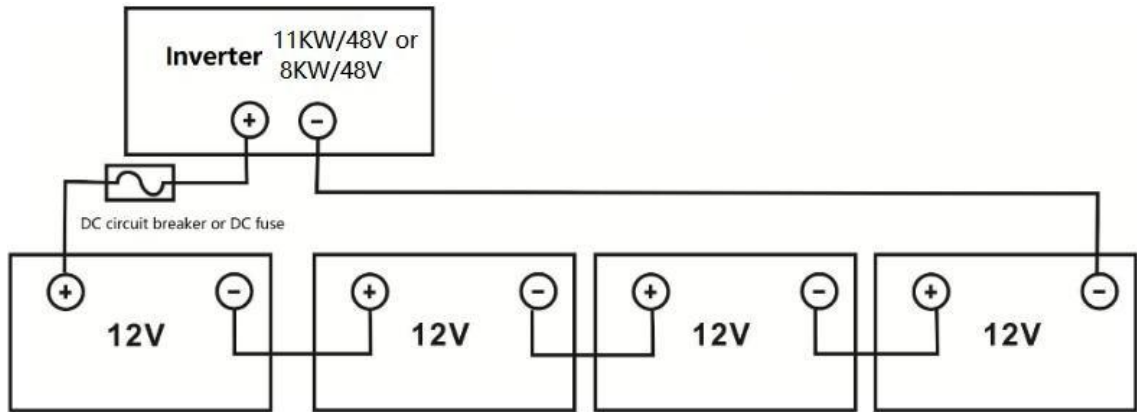
Model	Typical Amperage	Battery capacity	Wire Size	Cable (mm ²)	Torque value (max)
8KW	183.2A	250AH	1* 2/0AWG	67.4	5Nm
11KW	228A	250AH	1*3/0AWG	85	5Nm

Please follow below steps to implement battery connection:

1. Remove insulation sleeve 18 mm for positive and negative conductors.
2. Suggest to put bootlace ferrules on the end of positive and negative wires with a proper crimping tool.
3. Fix strain relief plate to the inverter by supplied screws as shown in below chart.



4. Connect all battery packs as below chart.



5. Insert the battery wires flatly into battery connectors of inverter and make sure the bolts are tightened with torque of 5 Nm in clockwise direction. Make sure polarity at both the battery and the inverter/charge is correctly connected and conductors are tightly screwed into the battery terminals.

Recommended tool: #2 Pozi Screwdriver

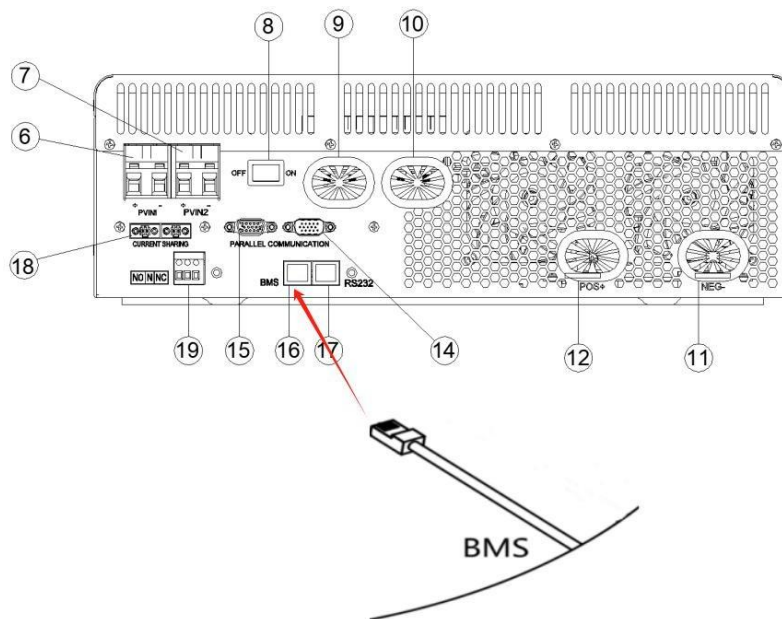
	<p>WARNING: Shock Hazard Installation must be performed with care due to high battery voltage in series.</p>
	<p>CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).</p>

BMS Communication Connction

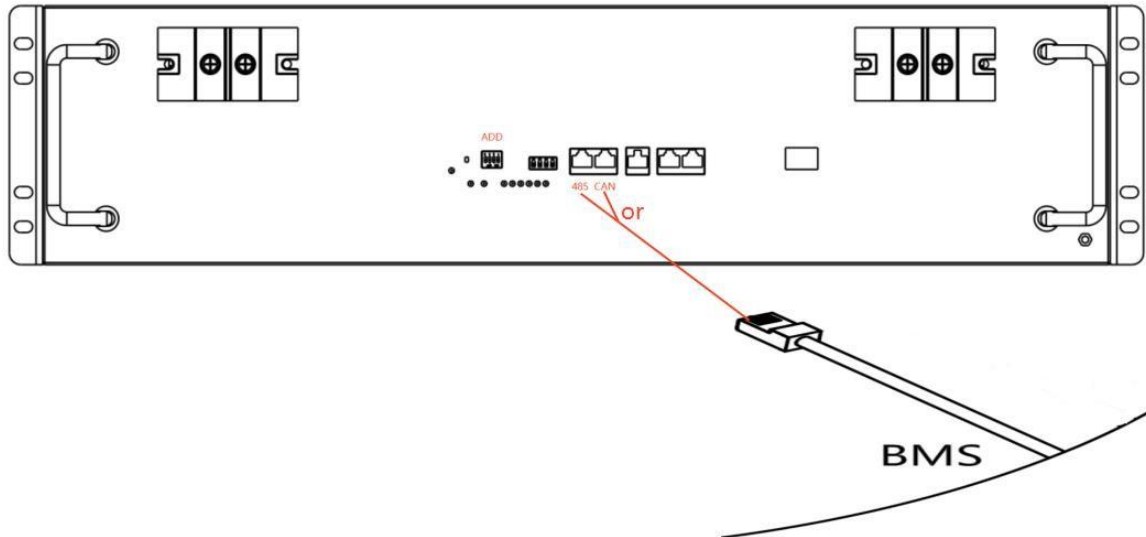
Our machines support BMS communication with batteries. The supported BMS communication protocols are Pylontech and PAC.

Please follow the steps to implement BMS communication connection:

1. Connect the end of RJ45 to BMS communication port (RS485 or CAN) of inverter

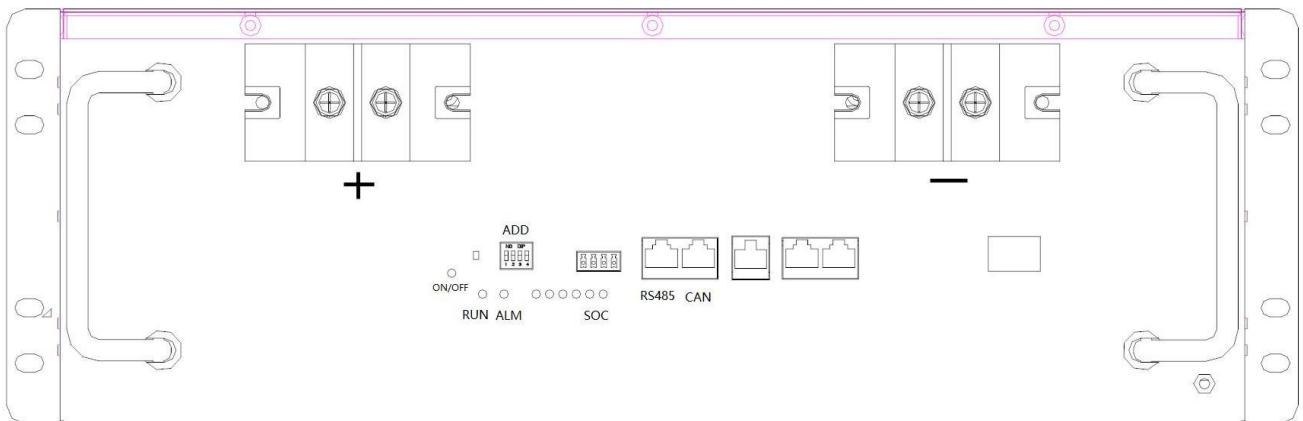


2. The other end of RJ45 insert to battery communication port(RS485 or CAN)



3. If program 38 choose "PAC",Please seting the address "0000"; If program 38 choose "PYL",Please seting the address "1000"

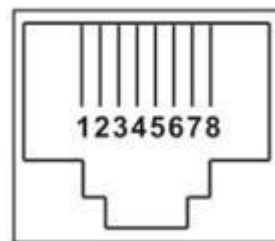
NOTE:If you want to use BMS communication; Program 5 must be set to LIB, and then Program 28 should be set according to the protocol supported by the battery



4. In order to communicate with battery BMS,you should set the battery type to "Lib "in program 5.And then set to program 38,which is to set the protocol type.There are several protocols in the inverter.Please get instruction from manufacturer Frencon to choose which protocol to match the BMS

5. Pin Assignment for BMS Communication Port

	Definition
PIN1	RS485B
PIN2	RS485A
PIN3	NC
PIN4	CANL
PIN5	CANH
PIN6	NC
PIN7	NC
PIN8	NC



4.5 AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 50A for 8KW and 64A for 11KW.

CAUTION!! There are two terminal blocks with “IN” and “OUT” markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Cable (mm ²)	Torque Value
8KW	8 AWG	8.5	1.2 Nm
11KW	6AWG	13.5	1.2 Nm

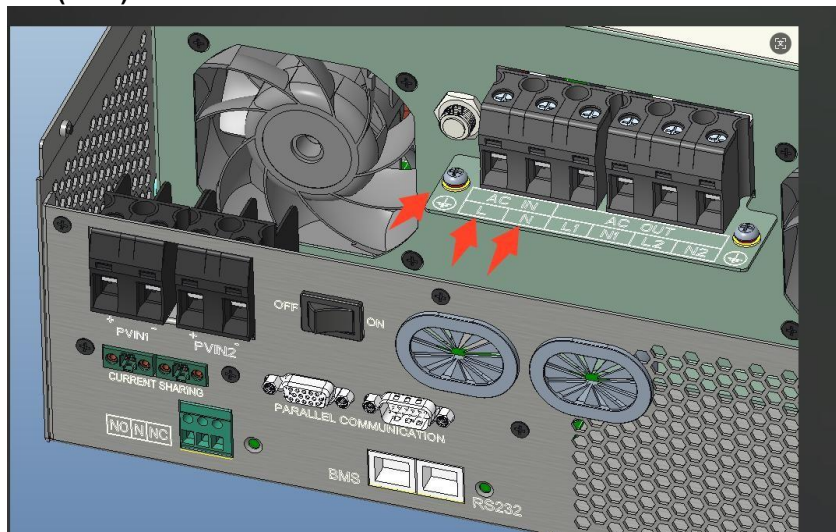
Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnecter first.
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor (⊕) first.

⊕→Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



WARNING:

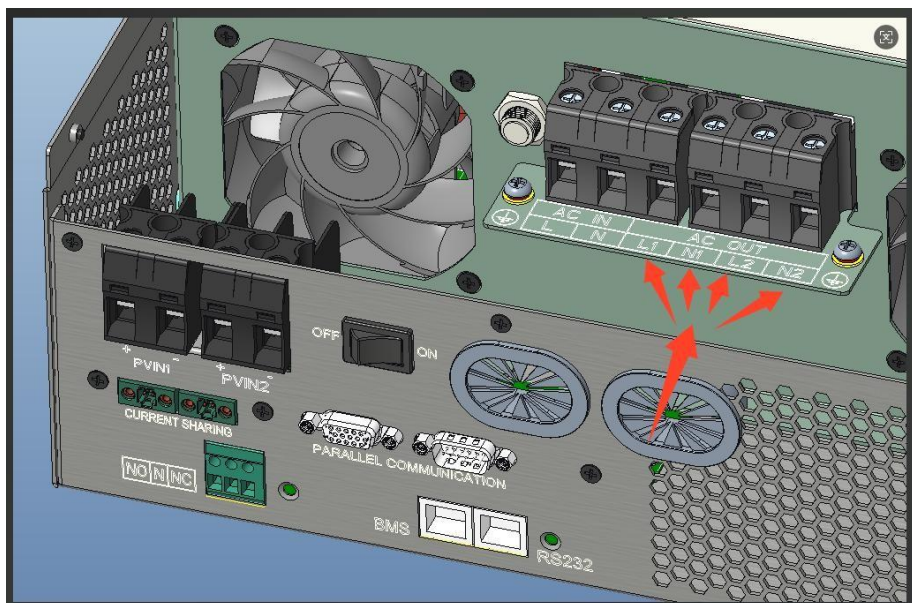
Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (⊕) first.

⊕→Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

4.6 PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Wire Size	Cable (mm ²)	Torque value (max)
8KW/11KW	1 x 10AWG	4	1.2 Nm

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

INVERTER MODEL	8KW	11KW
Max. PV Array Open Circuit Voltage	500Vdc	
PV Array MPPT Voltage Range	120Vdc~450Vdc	

Both 8KW and 11KW models have two PV inputs; Each PV input power is 4KW,6KW respectively; Take 300Wp PV module as an example. After considering above two parameters, The following table lists the recommended module configurations for each PV input

Solar Panel Spec. (reference) - 250Wp - Vmp: 30.7Vdc - Imp: 8.3A - Voc: 37.7Vdc - Isc: 8.4A - Cells: 60	SOLAR INPUT 1	SOLAR INPUT 2	Q' ty of panels	Total Input Power
	Min in series: 4pcs, per input Max. in series: 12pcs, per input			
	4pcs in series	×	4pcs	1000W
	×	4pcs in series	4pcs	1000W
	12pcs in series	×	12pcs	3000W
	×	12pcs in series	12pcs	3000W
	6pcs in series	6pcs in series	12pcs	3000W
	6pcs in series, 2 strings	×	12pcs	3000W
	×	6pcs in series, 2 strings	12pcs	3000W
	8pcs in series, 2 strings	×	16pcs	4000W
	×	8pcs in series, 2 strings	16pcs	4000W
	11pcs in series, 2 strings	×	22pcs	5500W
	×	11pcs in series, 2 strings	22pcs	5500W
	9pcs in series, 1 strings	9pcs in series, 1 strings	18pcs	4500W
	10pcs in series, 1 strings	10pcs in series, 1 strings	20pcs	5000W
	12pcs in series, 1 strings	12pcs in series, 1 strings	24pcs	6000W
	6pcs in series, 2 strings	6pcs in series, 2 strings	24pcs	6000W
	7pcs in series, 2 strings	7pcs in series, 2 strings	28pcs	7000W
	8pcs in series, 2 strings	8pcs in series, 2 strings	32pcs	8000W
	9pcs in series, 2 strings	9pcs in series, 2 strings	36pcs	9000W
	10pcs in series, 2 strings	10pcs in series, 2 strings	40pcs	10000W
	11pcs in series, 2 strings	11pcs in series, 2 strings	44pcs	11000W

Take the 555Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

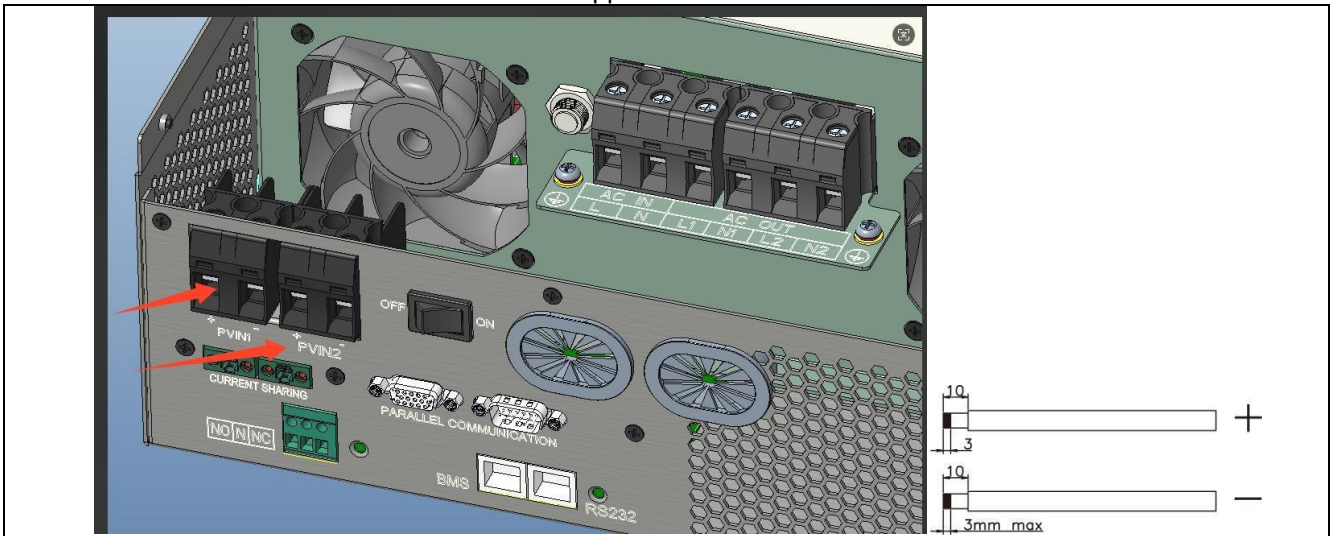
Solar Panel Spec. (reference) - 555Wp - Imp: 17.32A - Voc: 38.46Vdc - Isc: 18.33A - Cells: 110	SOLAR INPUT 1	SOLAR INPUT 2	Q' ty of panels	Total Input Power
	Min in series: 3pcs, per input Max. in series: 10pcs, per input			
	3pcs in series	x	3pcs	1665W
	x	3pcs in series	3pcs	1665W
	7pcs in series	x	7pcs	3885W
	x	7pcs in series	7pcs	3885W
	10pcs in series	x	10pcs	5550W
	x	10pcs in series	10pcs	5550W
	7pcs in series, 2 strings	7pcs in series, 2 strings	14pcs	7770W
	10pcs in series, 2 strings	10pcs in series, 2 strings	20pcs	11100W

Note : The total solar Voltage = Voc* (in serial number) must be \leq 495Vdc.

PV Module Wire Connection

Please follow below steps to implement PV module connection:

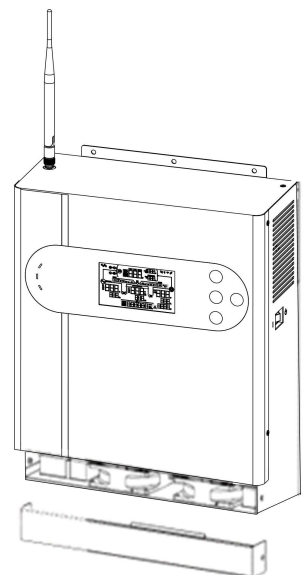
1. Remove insulation sleeve 10 mm for positive and negative conductors.
2. Suggest to put bootlace ferrules on the end of positive and negative wires with a proper crimping tool.
3. Fix PV wire cover to the inverter with supplied screws as shown in below chart.



4. Check correct polarity of wire connection from PV modules and PV input connectors. Then, connect positive pole (+) of connection wire to positive pole (+) of PV input connector. Connect negative pole (-) of connection wire to negative pole (-) of PV input connector. Screw two wires tightly in clockwise direction. Recommended tool: 4mm blade screwdriver

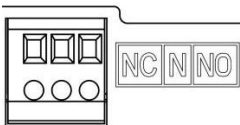
4.7 Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



4.8 Dry Contact Signal

There is one dry contact(3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition			Dry contact port:	
					
Power Off	Unit is off and no output is powered			Close	Open
Power On	Output is powered from Utility			Close	Open
	Power On powered from Battery or Solar	Close Program 01 set as Utility first	Battery voltage (SOC)<Low DC warning voltage(SOC)	Open	Close
			Battery voltage(SOC)>Setting value in Program 13 or battery charging reaches floating stage	Close	Open
		Program 01 is set as SBU or Solar first	Battery voltage(SOC)<Setting value in Program 12	Open	Close
			Battery voltage (SOC)> Setting value in Program 13 or battery charging reaches floating stage	Close	Open

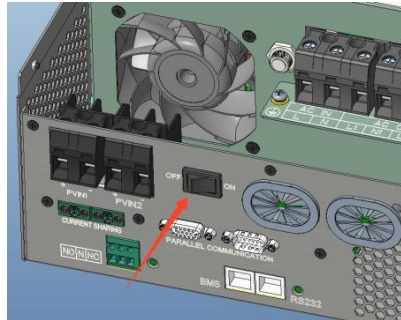
4.9 APP monitor/control

Scan the QR code, download APP and installed from APP store or web site, and Refer to Installation Guideline to set up network and registering. The inverter status would be shown by mobile phone APP.

5 OPERATION

5.1 Power ON/OFF

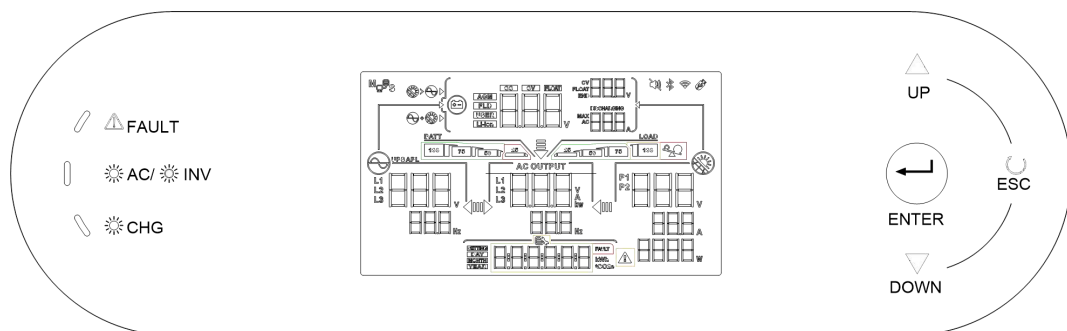
At the bottom of the machine



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch to turn on the unit.

5.2 Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



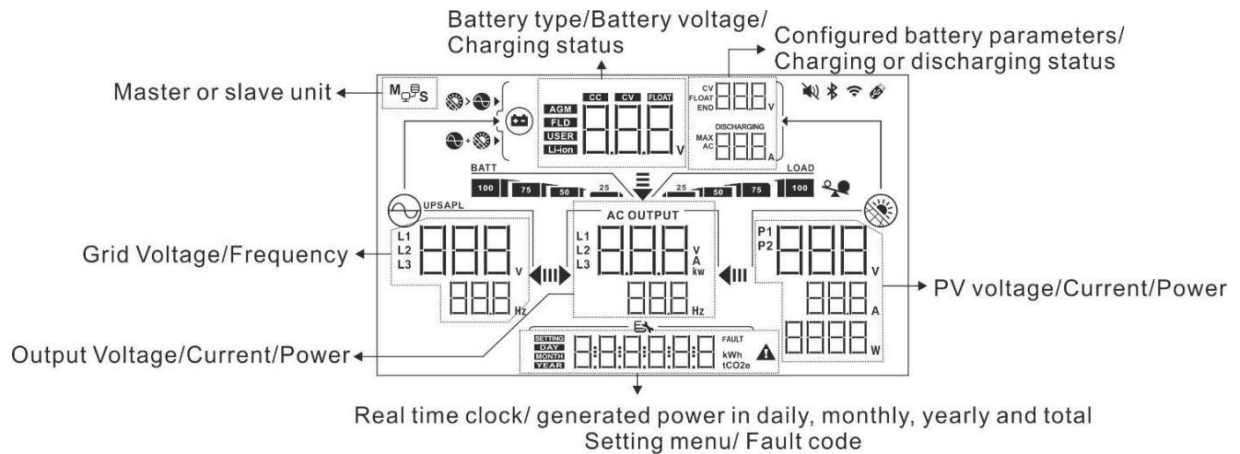
LED Indicator

LED Indicator		Messages	
	Green	Solid On	Output is powered by utility in Line mode.
		Flashing	Output is powered by battery or PV in battery mode.
	Green	Solid On	Battery is fully charged.
		Flashing	Battery is charging.
	Red	Solid On	Fault occurs in the inverter.
		Flashing	Warning condition occurs in the inverter.

Function Keys

Function Key	Description
ESC	To exit setting mode
UP	Previous selection
DOWN	Next selection
ENTER	Confirm/enter the selection in setting mode

5.3 LCD Display Icons



Battery Information












Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.

In AC mode, it will present battery charging status.

Status	Battery voltage	LCD Display
Constant Current mode / Constant Voltage mode	<2V/cell	4 bars will flash in turns.
	2 ~ 2.083V/cell	Bottom bar will be on and the other three bars will flash in turns.
	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.
	> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.
Floating mode. Batteries are fully charged.		4 bars will be on.

In battery mode, it will present battery capacity.

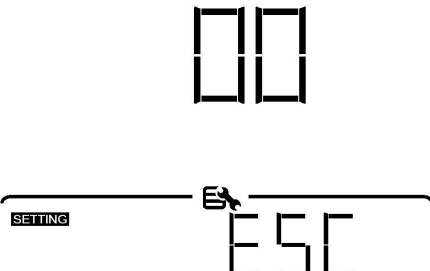
Load Percentage	Battery Voltage	LCD Display
Load > 50%	< 1.85V/cell	BATT
	1.85V/cell ~ 1.933V/cell	BATT
	1.933V/cell ~ 2.017V/cell	BATT
	> 2.017V/cell	BATT
Load < 50%	< 1.892V/cell	BATT
	1.892V/cell ~ 1.975V/cell	BATT
	1.975V/cell ~ 2.058V/cell	BATT
	> 2.058V/cell	BATT

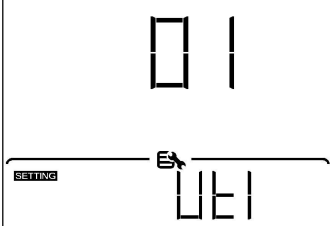
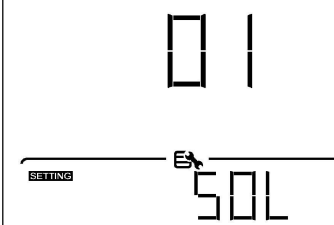
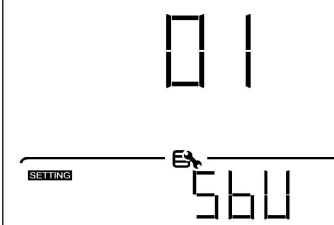
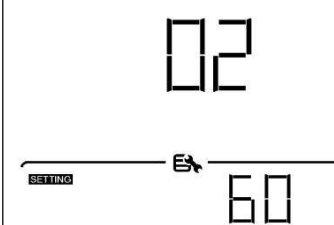
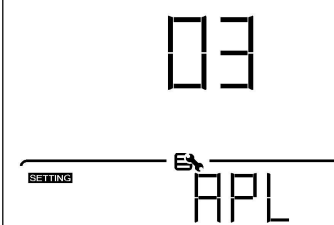
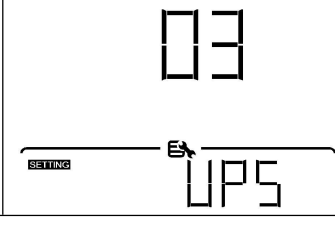
Load Information	
	Indicates overload.
	Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.
Charger Source Priority Setting Display	
	Indicates setting program 16 "Charger source priority" is selected as "Solar first".
	Indicates setting program 16 "Charger source priority" is selected as "Solar and Utility".
	Indicates setting program 16 "Charger source priority" is selected as "Solar only".
Output source priority setting display	
	Indicates setting program 01 "Output source priority" is selected as "Utility first"
	Indicates setting program 01 "Output source priority" is selected as "Solar first".
	Indicates setting program 01 "Output source priority" is selected as "SBU".
Mute Operation	
	Indicates unit alarm is disabled.

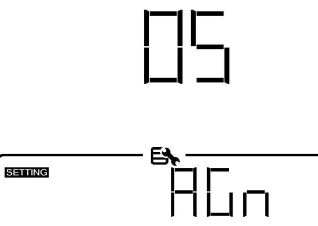
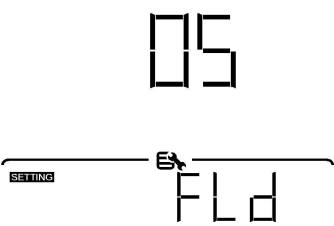
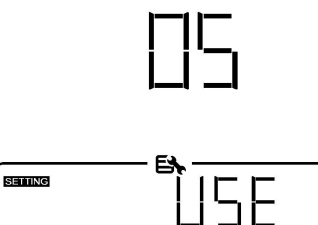
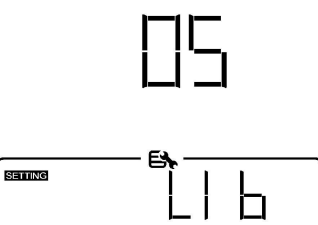
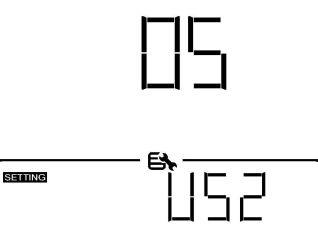
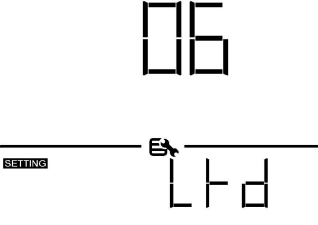
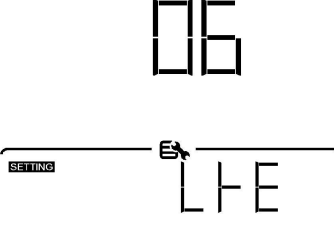
5.4 LCD Setting



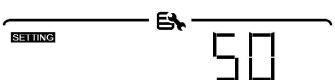
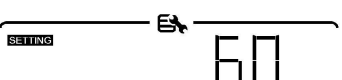



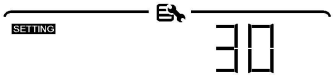
After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

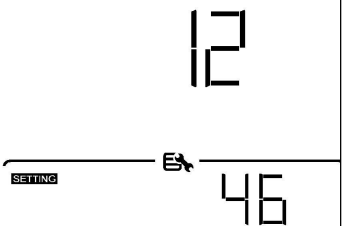
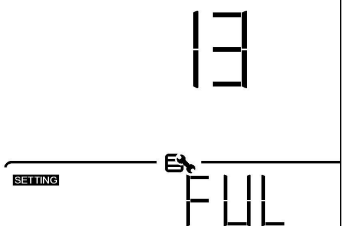
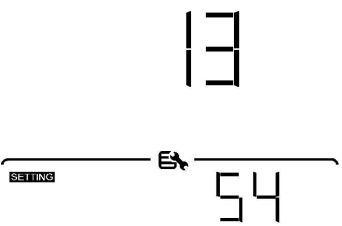
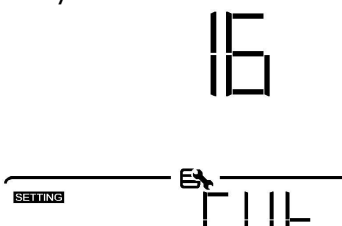
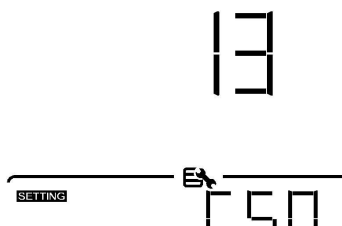
Setting Programs:

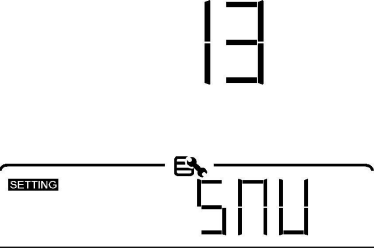
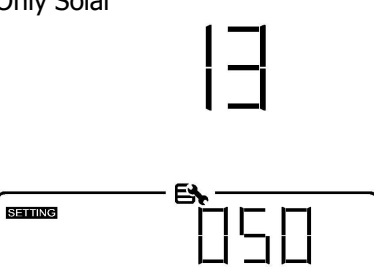
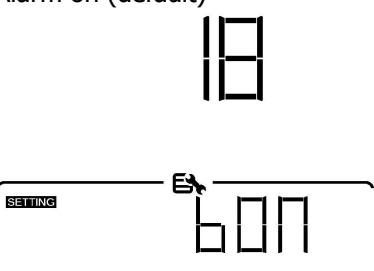
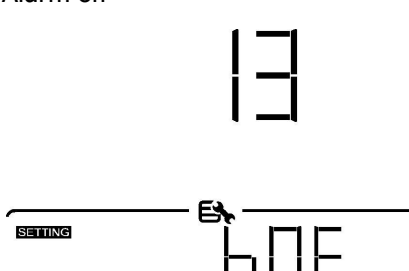
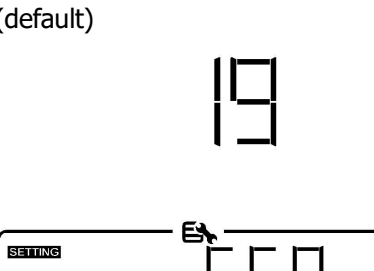
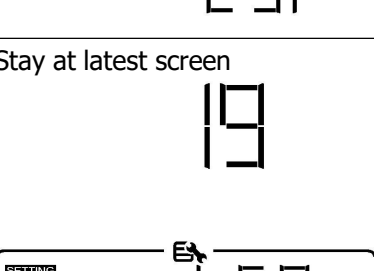
Program	Description	Selectable option
00	Exit setting mode	Escape 

01	Output source priority: To configure load power source priority	Utility first (default) 	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		Solar first 	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority 	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default) 	Setting range is from 10A to 150A. Increment of each click is 10A.
03	AC input voltage range	Appliances (default) 	If selected, acceptable AC input voltage range will be within 90-280VAC.
		UPS 	If selected, acceptable AC input voltage range will be within 170-280VAC.





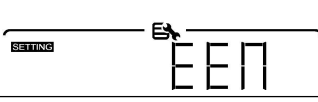
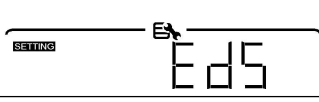
05	Battery type	AGM (default) 	Flooded 
		User-Defined 	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		Lithium 	Only suitable when communicated with BMS; When [05] setting item =Lithium , [38] setting item select the corresponding lithium battery manufacturer brand for communication
		User-Defined 2 	Suitable when lithium battery without BMS communication; If "User-Defined 2" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.It is recommended to set to the same voltage in program 19 and 20(full charging voltage point of lithium battery).The inverter will stop charging when the battery voltage reaches this setting.
06	Auto restart when overload occurs	Restart disable (default) 	Restart enable 

07	Auto restart when over temperature occurs	Restart disable (default) 07 	Restart enable 07 
09	Output frequency	50Hz (default) 09 	60Hz 09 
10	Output voltage	220V 10 	230V (default) 10 
		240V 10 	
11	Maximum utility charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	30A(default) 11 	Setting range is 2A, then from 10A to 120A. Increment of each click is 10A.

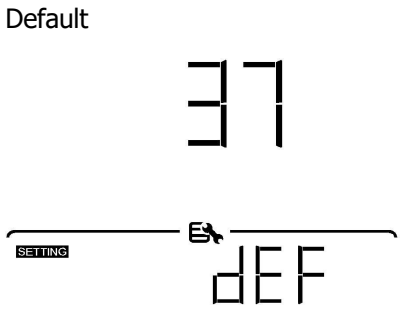
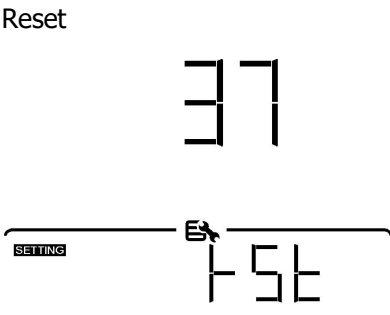
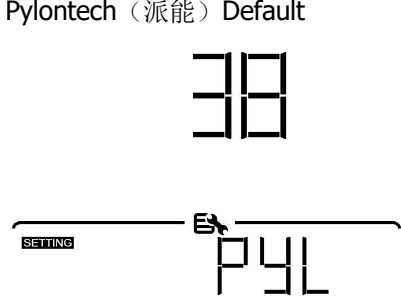
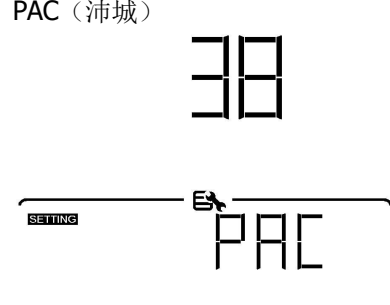
12	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01.	Available options in 8KVA/11KVA model:	
		46V (default) 	Setting range is from 44V to 51V. Increment of each click is 1V.
13	Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01.	Available options in 8KVA/11KVA model:	
		Battery fully changed 	54V (default) 
16	Charger source priority: To configure charger source priority	Setting range is from 48V to 58V. Increment of each click is 1V.	
		If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below:	
		Utility first 	Utility will charge battery as first priority. Solar energy will charge battery only when utility power is not available.
		Solar first 	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
16	Charger source priority: To configure charger source priority	Solar and Utility (default)	Solar energy and utility will charge battery at the same time.

			
		Only Solar 	Solar energy will be the only charger source no matter utility is available or not.
		If this inverter/charger is working in Battery mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.	
18	Alarm control	Alarm on (default) 	Alarm off 
19	Auto return to default display screen	Return to default display screen (default) 	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
		Stay at latest screen 	If selected, the display screen will stay at latest screen user finally switches.
		Backlight on (default)	Backlight off

20	Backlight control	<div>20</div> <div> </div>	<div>20</div> <div> </div>
22	Beeps while primary source is interrupted	<div>Alarm on (default)</div> <div>22</div> <div> </div>	<div>Alarm off</div> <div>22</div> <div> </div>
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	<div>Bypass disable (default)</div> <div>23</div> <div> </div>	<div>Bypass enable</div> <div>23</div> <div> </div>
25	Record Fault code	<div>Record enable (default)</div> <div>25</div> <div> </div>	<div>Record disable</div> <div>25</div> <div> </div>
26	Bulk charging voltage (C.V voltage)	<div>5.5KVA default setting: 56.4V</div> <div>26</div> <div> </div> <div>If self-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.</div>	

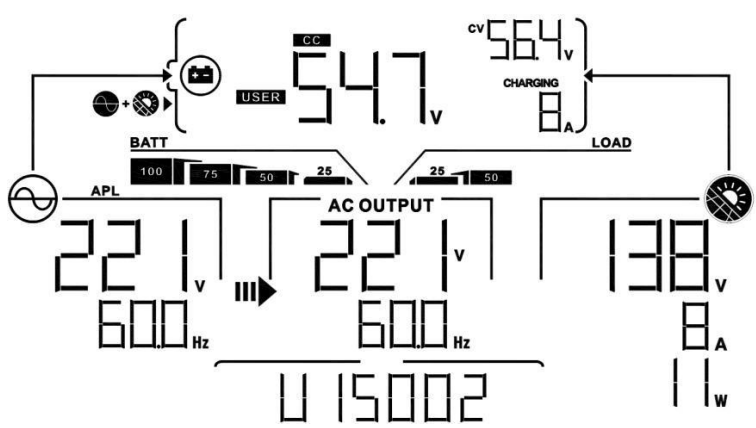
27	Floating charging voltage	<p>default setting: 54.0V</p> <p>27</p>  <p>If self-defined is selected in program 5, this program can be set up. Setting range is from 25.0V to 31.5V for 3.5KVA model and 48.0V to 61.0V for 5.5KVA model. Increment of each click is 0.1V.</p>	
28	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	<p>Single: This inverter is used in single phase application.</p> <p>28</p> 	<p>Parallel: This inverter is operated in parallel system.</p> <p>28</p> 
29	Low DC cut-off voltage	<p>default setting: 42.0V</p> <p>29</p>  <p>If self-defined is selected in program 5, this program can be set up. Setting range is from 21.0V to 24.0V for 3.5KVA model and 42.0V to 48.0V for 5.5KVA model. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.</p>	
30	Battery equalization	<p>Battery equalization</p> <p>30</p> 	<p>Battery equalization disable (default)</p> <p>30</p>  <p>If "Flooded" or "User-Defined" is selected in program 05, this program can be set up</p>

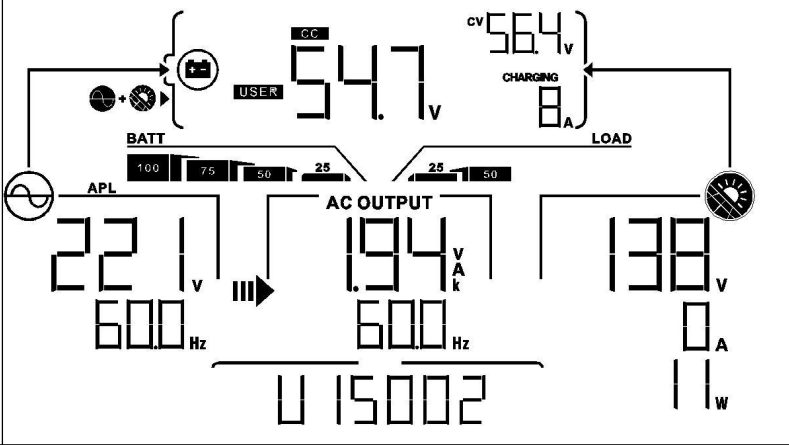
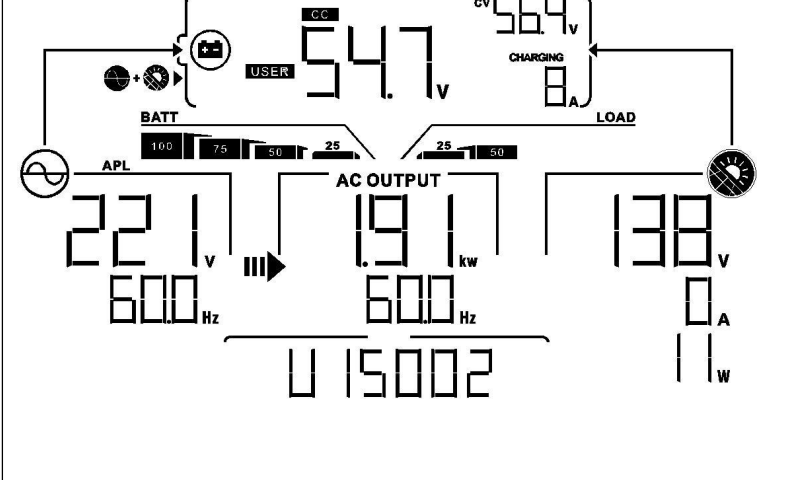
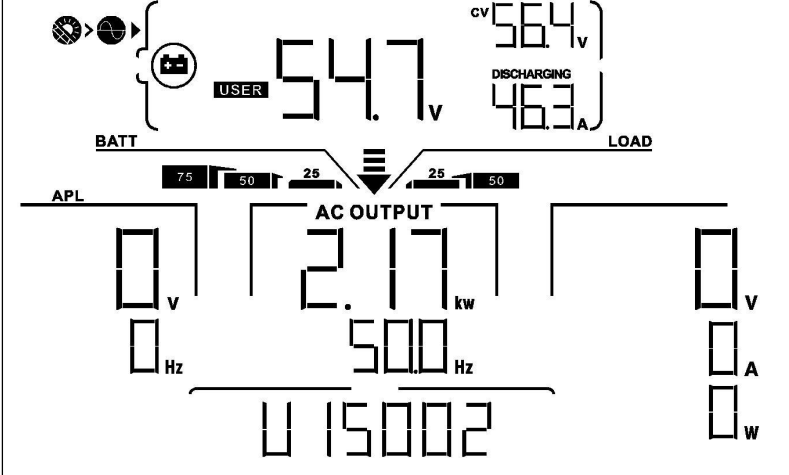
31	Battery equalization voltage	default setting: 58.4V <div><div>31</div><div><div>SETTING</div><div>E 58.4</div></div></div>	
		Setting range is from 48.0V to 61.0V . Increment of each click is 0.1V.	
33	Battery equalized time	60min (default) <div><div>33</div><div><div>SETTING</div><div>E 60</div></div></div>	Setting range is from 5min to 900min. Increment of each click is 5min.
34	Battery equalized timeout	120min (default) <div><div>34</div><div><div>SETTING</div><div>E 120</div></div></div>	Setting range is from 5min to 900 min. Increment of each click is 5 min.
35	Equalization interval	30days (default) <div><div>35</div><div><div>SETTING</div><div>E 30d</div></div></div>	Setting range is from 0 to 90 days. Increment of each click is 1 day
36	Equalization activated immediately	Enable <div><div>36</div><div><div>SETTING</div><div>E AEN</div></div></div>	Disable (default) <div><div>36</div><div><div>SETTING</div><div>E AdS</div></div></div>
		If equalization function is enabled in program 30, this program can be set up. If "Enable" is selected in this program, it's to activate battery equalization immediately and LCD main page will shows "E9". If "Disable" is selected, it will cancel equalization function until next activated equalization time arrives based on program 35 setting. At this time, "E9" will not be shown in LCD main page.	

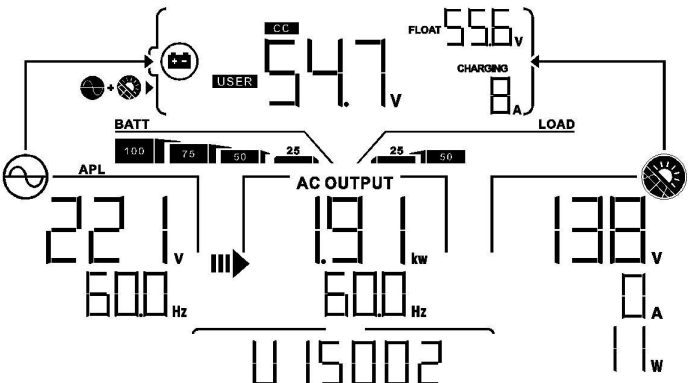
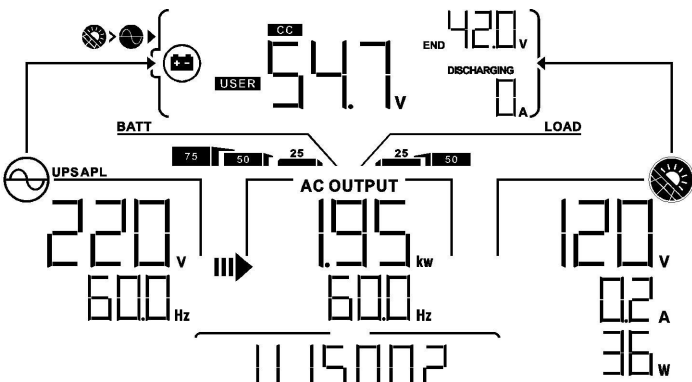
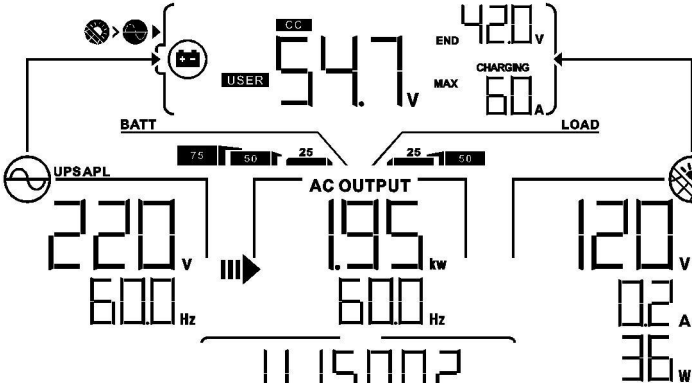
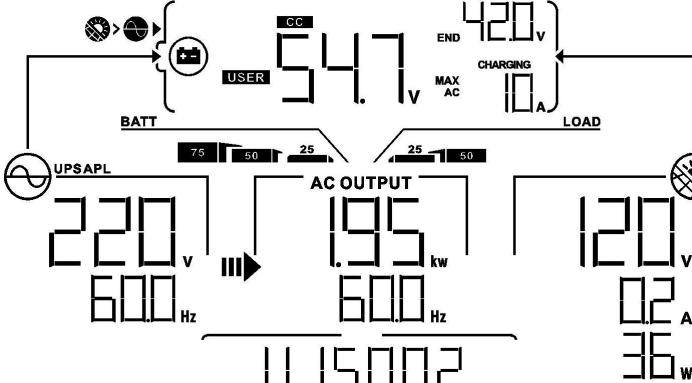
37	WiFi Reset	Default 	Reset 
		After WiFi module reset, the inverter should be disconnected from the router, need WiFi configuration again.	
38	BMS communication	Pylontech (派能) Default 	PAC (沛城) 

5.5 LCD Display

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, charging current, charging power, battery voltage, output voltage, output frequency, load percentage, load in Watt, load in VA, load in Watt, DC discharging current, main CPU Version.

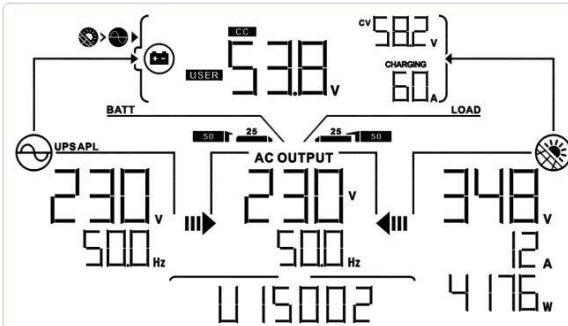
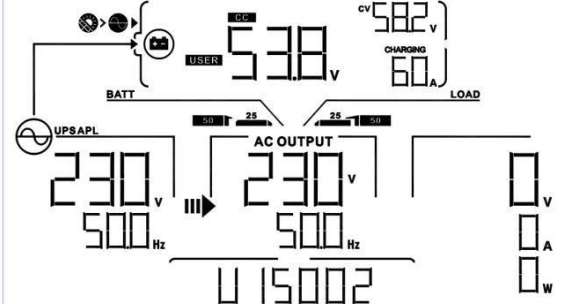
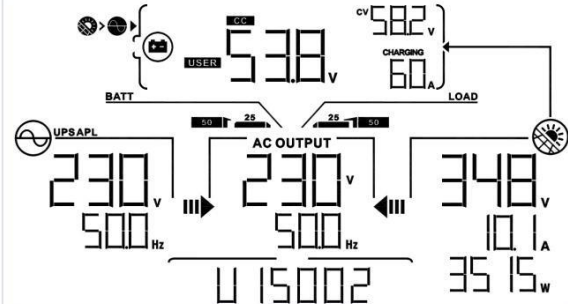
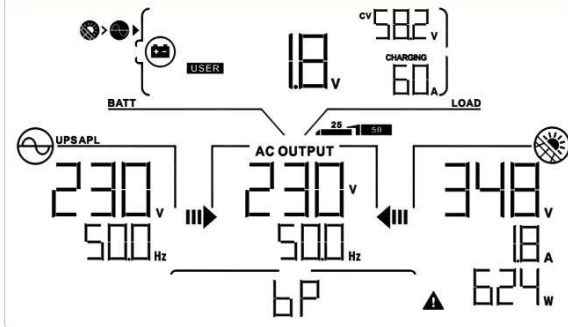
Selectable information	LCD display
Grid Voltage/Frequency Output Voltage/Frequency PV Voltage/Current/Power Battery Voltage Charge Current Bulk charging voltage Main CPU Version (Default Display Screen)	

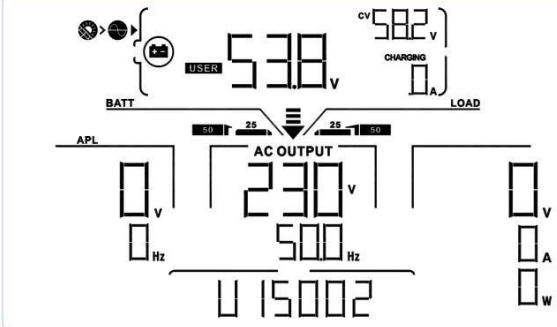
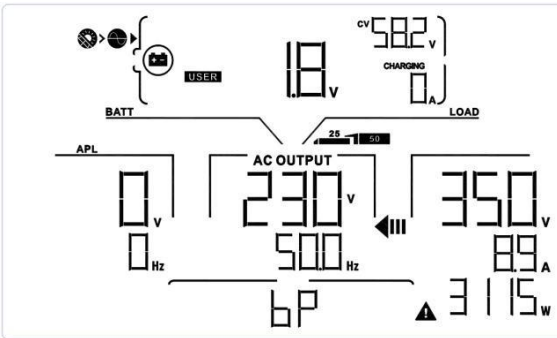
Load in VA	<p>Load=1.94VA</p> 
Load in Watt	<p>Load=1.91W</p> 
DC discharging current	<p>discharging current = 46.3A</p> 

<p>Floating charging voltage</p>	<p>Floating voltage = 55.6V</p> 
<p>Low DC cut-off voltage</p>	
<p>Max charging current</p>	<p>Max charging current=60A</p> 
<p>Max AC charging current</p>	<p>Max AC charging current=10A</p> 

Operating Mode Description

Operation mode	Description	LCD display
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility and PV energy
		Charging by utility
		Charging by PV energy.
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No output, no charging.	

	<p>The unit will provide output power from the mains. It will also charge the battery at line mode.</p>	<p>Charging by utility and PV energy.</p> 
Line Mode		<p>Charging by utility.</p> 
	<p>The unit will provide output power from the mains. It will also charge the battery at line mode.</p>	<p>If "solar first" is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time</p> 
		<p>If "solar first" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads</p> 

		
Battery Mode	The unit will provide output power from battery and PV power.	<p>Power from PV energy only</p> 

Battery Equalization Description

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

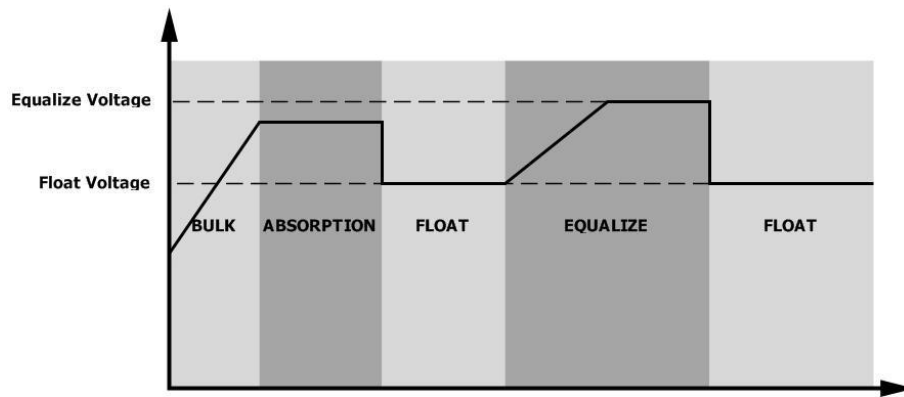
How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 30 first. Then, you may apply this function in device by either one of following methods:

1. Setting equalization interval in program 35.
2. Active equalization immediately in program 36.

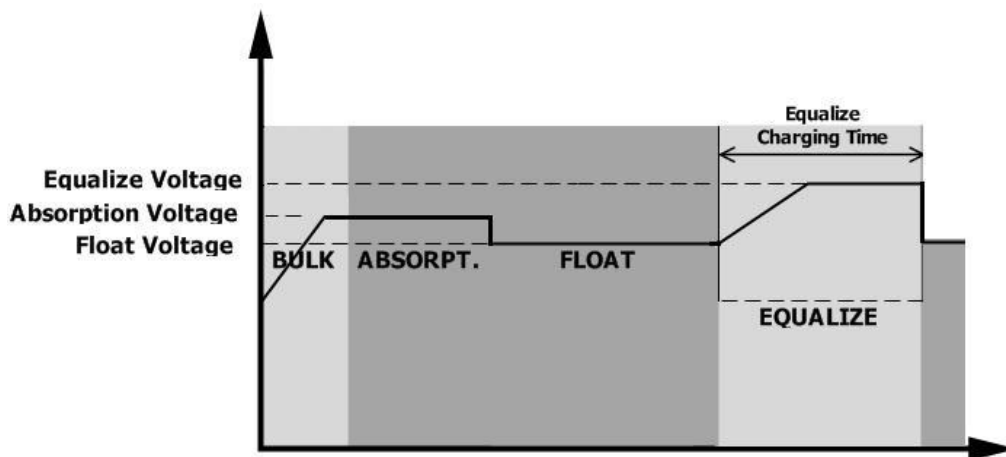
When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

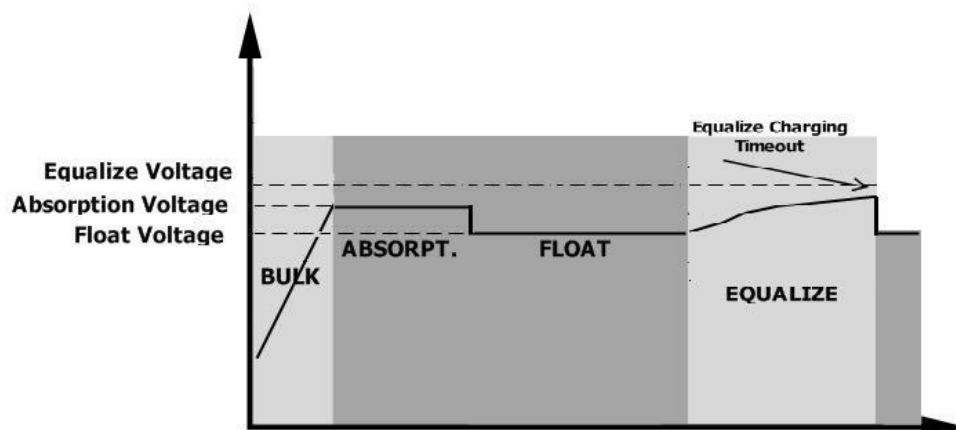


Equalize charging time and timeout



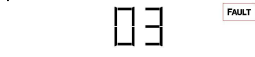

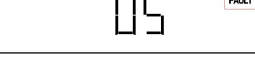
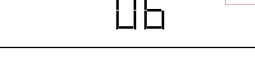

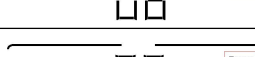
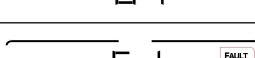
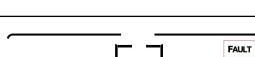
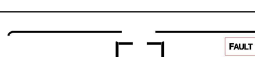
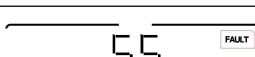
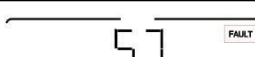
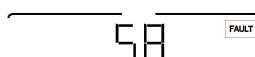
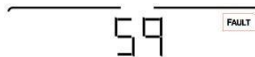

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.





However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.

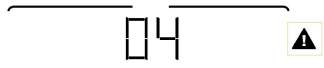
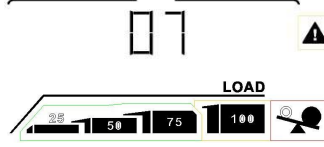



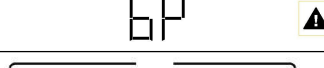
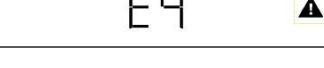


5.6 Fault Reference Code



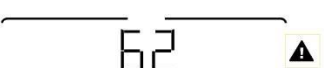


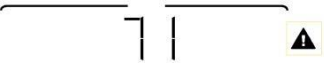
Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	
02	Over temperature	
03	Battery voltage is too high	
04	Battery voltage is too low	
05	Output short circuited or over temperature is detected by internal converter components.	
06	Output voltage is too high.	
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
51	Over current or surge	
52	Bus voltage is too low	
53	Inverter soft start failed	
55	Over DC voltage in AC output	
57	Current sensor failed	
58	Output voltage is too low	
59	PV voltage is over limitation	

5.7 Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
03	Battery is over-charged	Beep once every second	

04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	
09	Display communication loss	None	
10	Output power derating	Beep twice every 3 seconds	
15	PV energy is low.	Beep twice every 3 seconds	
BP	Battery is not connected	None	
EQ	Battery equalization	None	

5.8 BMS communication Warning code reference

Warning Code	Description
60 	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery
61 	<p>Communication lost (only available when the battery type is setting as "lithium battery", .)</p> <ul style="list-style-type: none"> After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.
62 	Internal communication failure in batteries.
69 	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.
70 	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.
71 	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.

6 SPECIFICATIONS

Table 1 Line Mode Specifications

LINE MODE	8KVA/8KW	11KVA/11KW
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Loss Voltage	170Vac \pm 7V (UPS); 90Vac \pm 7V (Appliances)	
Low Loss Return Voltage	180Vac \pm 7V (UPS); 100Vac \pm 7V (Appliances)	
High Loss Voltage	280Vac \pm 7V	
High Loss Return Voltage	270Vac \pm 7V	
Max AC Input Voltage	300Vac	
Max AC Input Current	60A	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Loss Frequency	40 \pm 1Hz	
Low Loss Return Frequency	42 \pm 1Hz	
High Loss Frequency	65 \pm 1Hz	
High Loss Return Frequency	63 \pm 1Hz	
Output Short Circuit Protection	Line mode:Circuit Breaker(70A) Battery mode:Electronic Circuits	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)	
Output power de-rating: When AC input voltage under 170V the output power will be de-rated.		

Table 2 Inverter Mode Specifications

INVERTER MODE	8KW	11KW
Rated Output Power	8KW	11KW
Output Voltage Waveform	Pure Sine Wave	
Output Voltage Regulation	230Vac \pm 5%	
Output Frequency	50Hz or 60Hz	
Rated 1st Output Current	36A	50A
Max 2nd Output Current	36A	40A
Peak Efficiency	93%	93%
Overload Protection	100ms@ \geq 180% load; 5s@ \geq 120% load; 10s@105%~120% load	
Surge Capacity	2* rated power for 5 seconds	
Nominal DC Input Voltage	48Vdc	
Cold Start Voltage	46.0Vdc	
Low DC Warning Voltage @ load < 20% @ 20% \leq load < 50% @ load \geq 50%	46.0Vdc 42.8.0Vdc 40.4Vdc	
Low DC Warning Return Voltage @ load < 20% @ 20% \leq load < 50% @ load \geq 50%	48.0Vdc 44.8Vdc 42.4Vdc	
Low DC Cut-off Voltage @ load < 20% @ 20% \leq load < 50% @ load \geq 50%	44.0Vdc 40.8Vdc 38.4Vdc	
High DC Recovery Voltage	64Vdc	
High DC Cut-off Voltage	66Vdc	
DC Voltage Accuracy	\pm 0.3V@ no load	
THDV	<5% for linear load, <10% for non-linear load @ nominal voltage	
DC offset	\leq 200mV	
No Load Power Consumption	<75W	

Power Limitation

When battery voltage is lower than 55Vdc, output power will be derated.

If connected load is higher than this derated power, the AC output voltage will decrease until the output power reduces to this derated power. The minimum AC output voltage is output voltage setting - 10V.

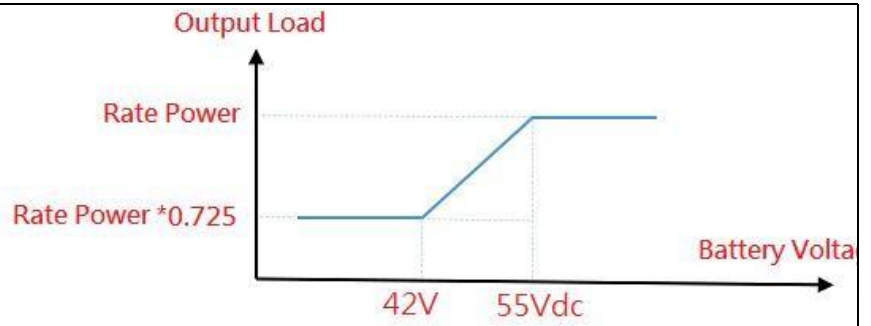


Table 3 Charge Mode Specifications

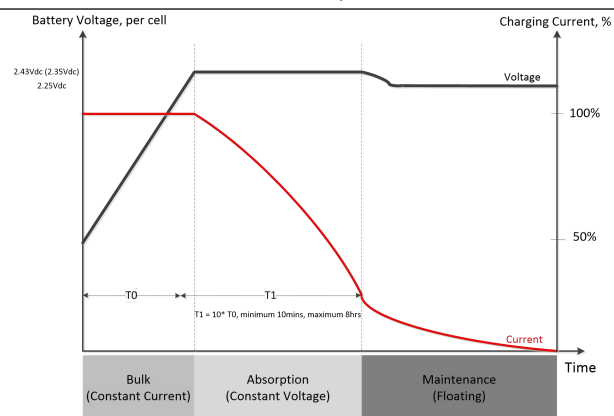
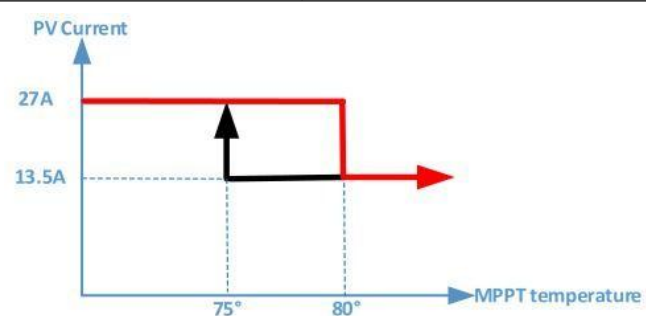
Utility Charging Mode		
INVERTER MODEL	8KVA/8KW	11KVA/11KW
AC Charging Current(Max) @ Nominal Input Voltage	120A(@V _{I/P} =230Vac)	120A(@V _{I/P} =230Vac)
Bulk Charging Voltage	Flooded Battery	58.4Vdc
	AGM / Gel Battery	56.4Vdc
Floating Charging Voltage	54Vdc	
Overcharge Protection	66Vdc	
Charging Algorithm	3-Step	
Charging Curve		
MPPT Solar Charging Mode		
INVERTER MODEL	8KVA/8KW	11KVA/11KW
Max. PV Array Power	8000W	11000W
PV Array MPPT Voltage Range MPPT 追踪范围	120~450Vdc	
The PV voltage is recommended 推荐 PV 配置电压	MPPT tracking voltage:300-340V open circuit voltage: 370-430V	
Max. PV Array Open Circuit Voltage	500Vdc	
Min PV Voltage	60V	
PV start-up voltage	80V +/- 5Vdc Remark:if PV voltage is below 100V,inverter needs to be connected to the battery for use.While PV voltage is above 100V,inverter can work without battery	
Max. Input Current	27Amp×2 (Max 40A)	27Amp×2 (Max 40A)
Max. Charging Current	120A	150A
Power Limitation		

Table 4 General Specifications

	8KVA/8KW	11KVA/11KW
Safety Certification	CE	
Operating Temperature Range	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	131*410*552	131*410*552
Net Weight, kg	17.5	17.5

Table 5 Parallel Specifications

	8KVA/8KW	11KVA/11KW
Max parallel numbers	6	
Circulation Current under No Load Condition	Max 2A	
Power Unbalance Ratio	<5% @100% Load	
Parallel communication	CAN	
Transfer time in parallel mode	Max 50ms	
Parallel Kit	YES	

Note:Parallel feature will be disabled when only PV power is available

7 TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low ($<1.91\text{V/Cell}$)	1. Re-charge battery. 2. Replace battery.
No response after power on.	No indication.	1. The battery voltage is far too low. ($<1.4\text{V/Cell}$) 2. Internal fuse tripped.	1. Contact repair center for replacing the fuse. 2. Re-charge battery. 3. Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1. Check if AC wires are too thin and/or too long. 2. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
		Temperature of internal converter component is over 120°C .	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	Fault code 02	Internal temperature of inverter component is over 100°C .	
	Fault code 03	Battery is over-charged.	Return to repair center.
		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.

	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1. Reduce the connected load. 2. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Restart the unit, if the error happens again, please return to repair center.
	Fault code 52	Bus voltage is too low.	
	Fault code 55	Output voltage is unbalanced.	

8 Appendix I : Parallel function

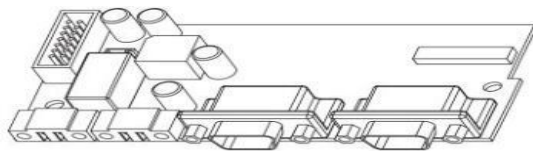
8.1 Introduction

This inverter can be used in parallel. Parallel operation in single phase is with up to 6 units. The supported maximum output power for 3.5KW is 21KW/21KVA. The supported maximum output power for 5.5KW is 33KW/33KVA. The supported maximum output power for 8KW is 48KW/48KVA. The supported maximum output power for 11KW is 66KW/66KVA.

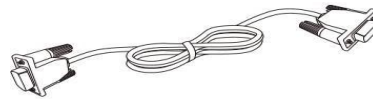
NOTE: If this unit is bundled with share current cable and parallel cable, this inverter is default supported parallel operation. You may skip section 9.3. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

8.2 Package Contents

In parallel kit, you will find the following items in the package:



Parallel board



Parallel communication cable

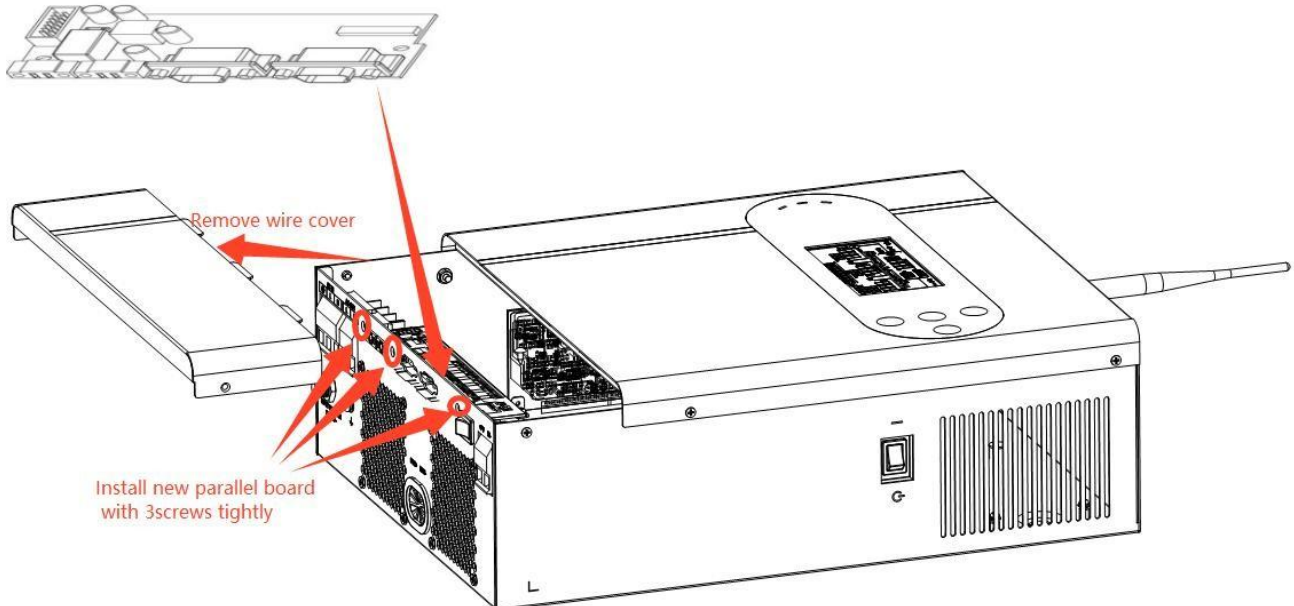


Current sharing cable

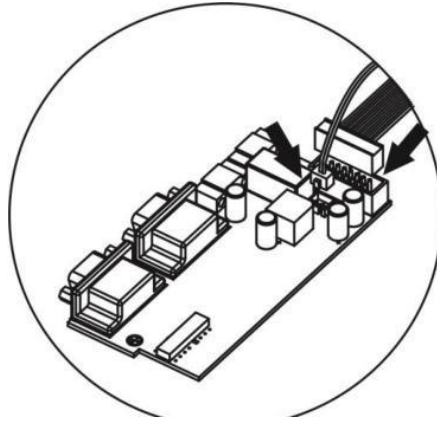
8.3 Parallel board installation

Step 1: Remove wire cover by unscrewing all screws.

Step 2: Install new parallel board with 3 screws tightly.



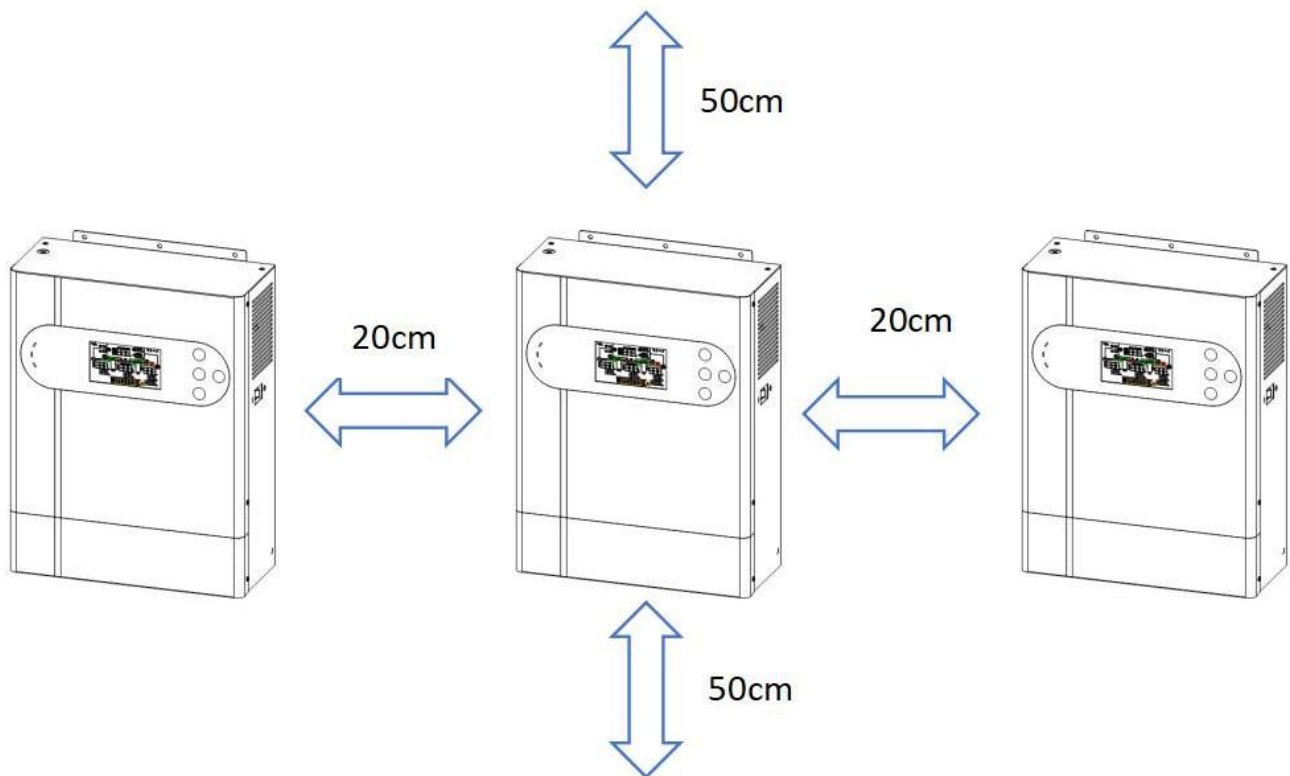
Step 3: Connect the internal signal cable (16Pin) to the parallel board



Step 4: Put wire cover back to the unit. Now the inverter is providing parallel operation function.

8.4 Mounting the Unit

Put wire cover back to the unit. Now the inverter is providing parallel operation function.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx 20 cm to the side and approx 50 cm above and below the unit. Be sure to install each unit in the same level.

8.5 Wiring Connection

NOTICE: It's requested to connect to battery for parallel operation.

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

Model	Wire Size	Ring Terminal			Torque value
		Cable (mm2)	Dimensions		
			D(mm)	L(mm)	
8KW	1*2/0AWG	67.4	8.4	47	5 Nm
11KW	1*3/0AWG	85	8.4	54	5 Nm

Ring terminal:

WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG NO	Torque
8KW	8 AWG	1.4~ 1.6 Nm
11KW	6 AWG	1.4~ 1.6 Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. “X” indicates the number of inverters connected in parallel. Regarding AC input and output, please also follow the same principle.

WARNING!! Make sure all output N wires of each inverter must be connected all the time. Otherwise, it will cause inverter fault in error code #72.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in the figures in 9-6.

Recommended breaker specification of battery for each inverter:

Model	1 UNIT*
8KW	250A/70VDC
11KW	250A/70VDC

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. “X” indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

Model	2 units	3 units	4 units	5 units	6 units
8KW	120A/230VAC	180A/230VAC	240A/230VAC	300A/230VAC	360A/230VAC
11KW	120A/230VAC	180A/230VAC	240A/230VAC	300A/230VAC	360A/230VAC

Note1: Also, you can use 60A breaker for only 1 unit and install one breaker at its AC input in each inverter.

Note2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity:

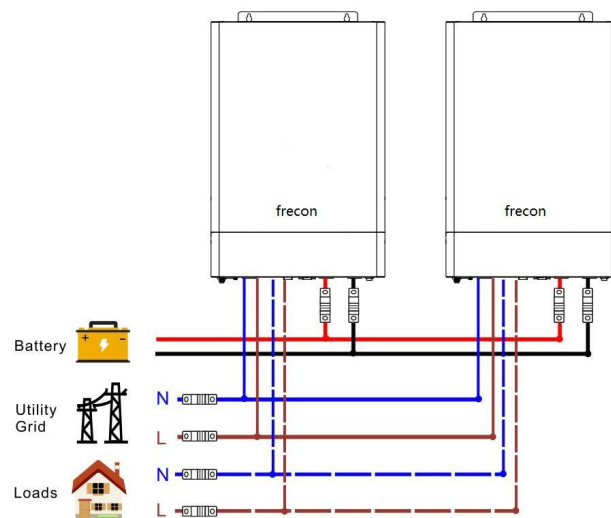
Inverter parallel numbers	3	4	5	6
Battery Capacity	600AH	800AH	1000AH	1200AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

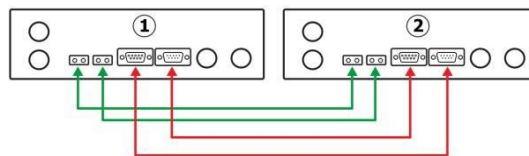
8.6 Parallel Operation in Single phase

Two inverters in parallel:

Power Connection

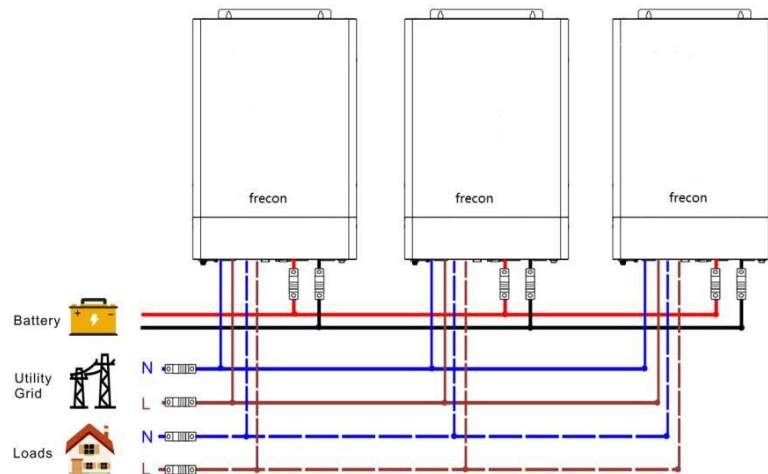


Communication Connection

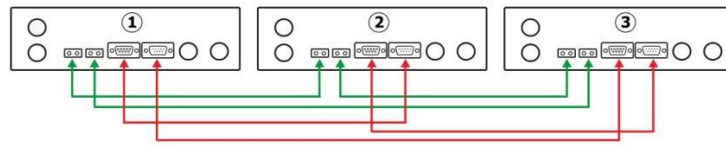


Three inverters in parallel:

Power Connection

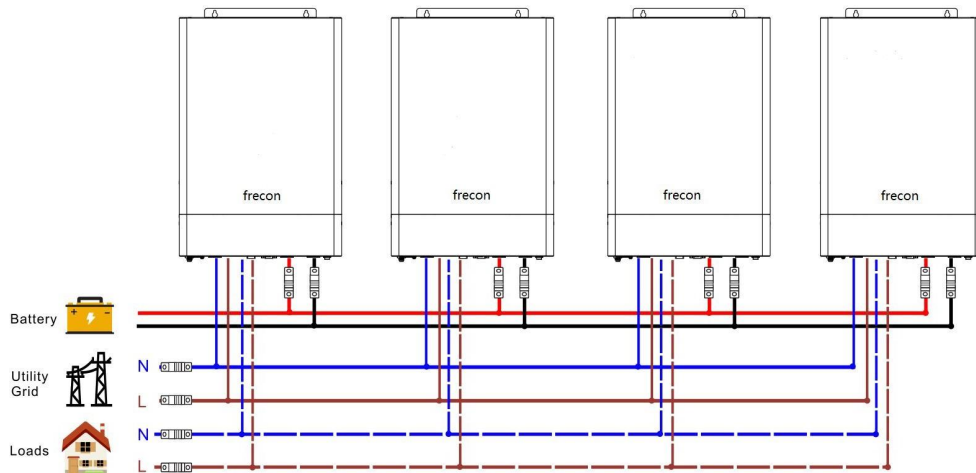


Communication Connection

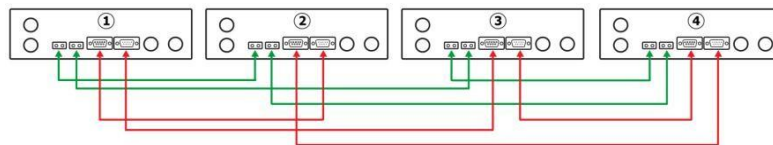


Four inverters in parallel:

Power Connection

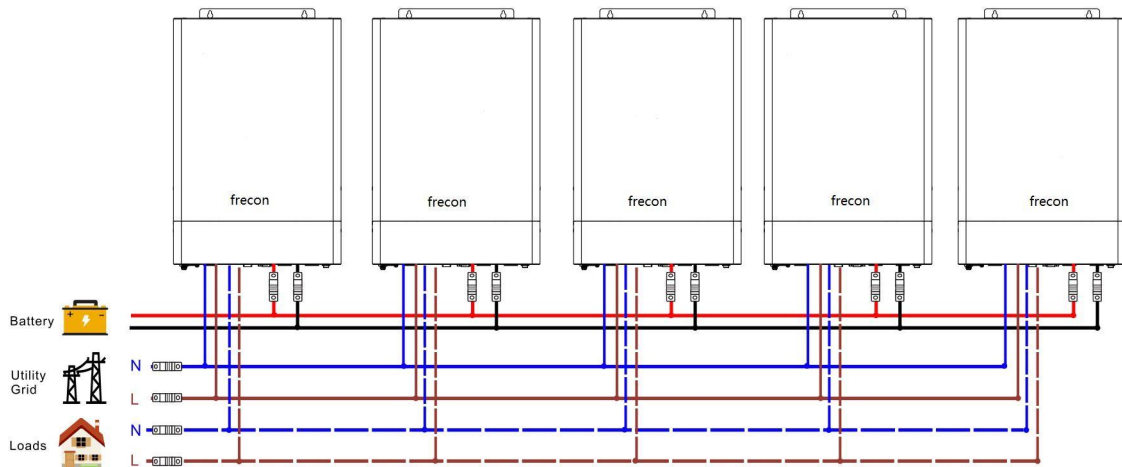


Communication Connection

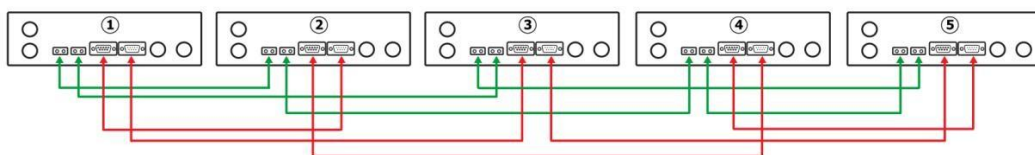


Five inverters in parallel:

Power Connection

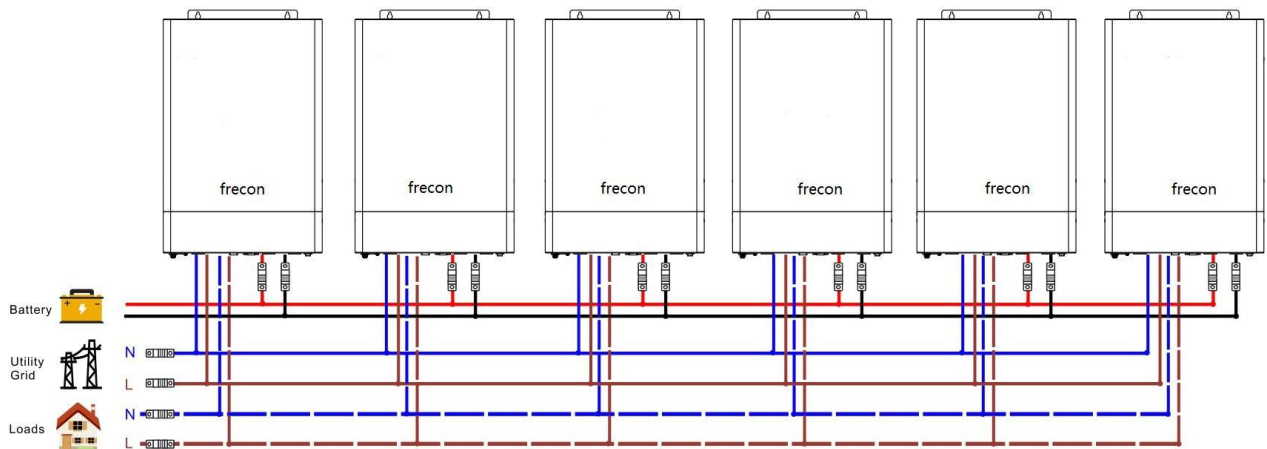


Communication Connection

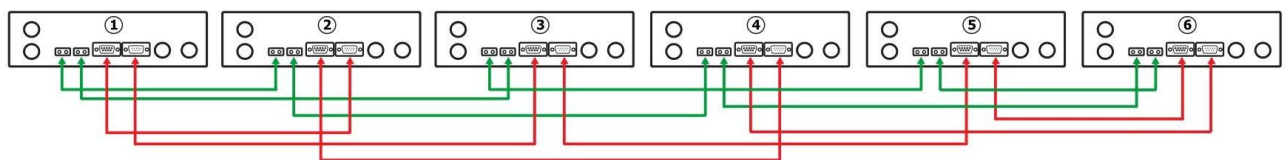


Six inverters in parallel:

Power Connection



Communication Connection



8.7 PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately. If multiple inverter PV inputs are connected to the same PV module; The inverter will be damaged










8.8 LCD Setting and Display

Setting Program:

Program	Description	Selectable option	
28	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	Single: This inverter is used in single phase application. 28 SETTING S1G	Parallel: This inverter is operated in parallel system. 28 SETTING PAL

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	60 FAULT

71	Firmware version inconsistent	
72	Current sharing fault	
80	CAN fault	
81	Host loss	
82	Synchronization loss	
83	Battery voltage detected different	
84	AC input voltage and frequency detected different	
85	AC output current unbalance	
86	AC output mode setting is different	

8.9 Commisioning

Parallel in single phase

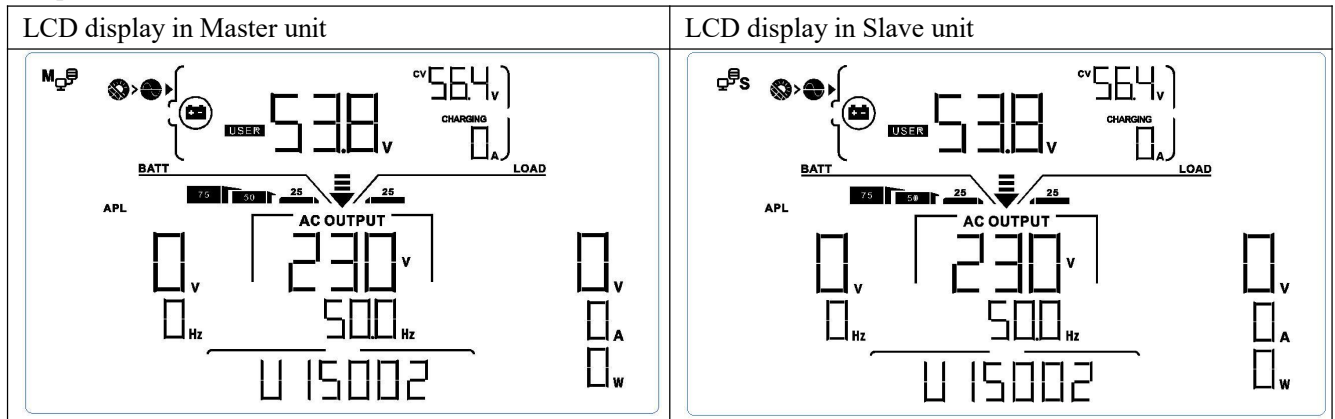
Step 1: Check the following requirements before commissioning:

- A. Correct wire connection
- B. Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Switch on all AC breakers of Line wires in AC input. Set “PAL” in LCD setting program 28 of each unit. And then Switch on all AC breakers of Line wires in AC input.

CAUTION: Do not turn on the power switch until the inverter is set to “PAL” .

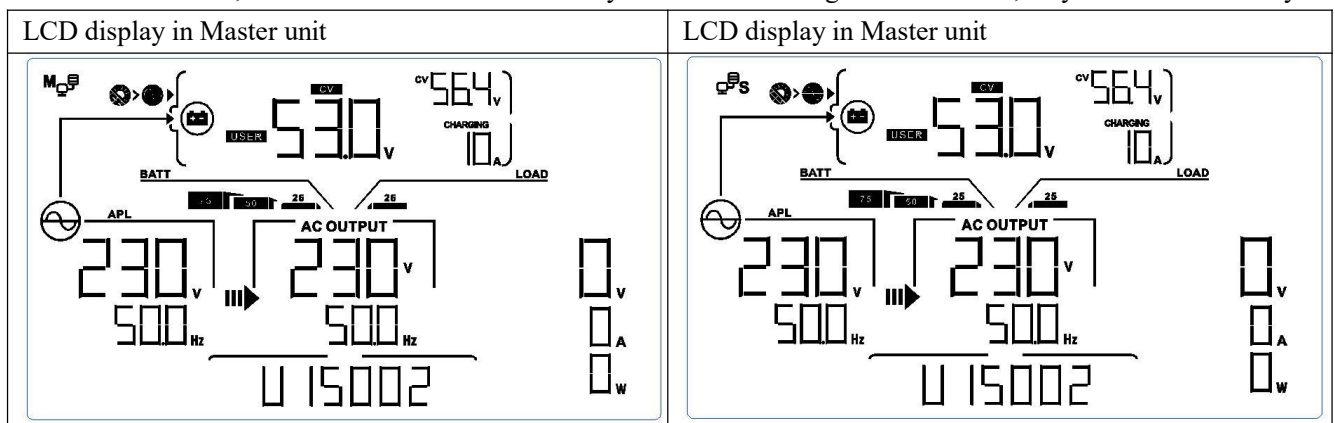
Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input.

It's better to have all inverters connect to utility at the same time. If not, it will display fault 84 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

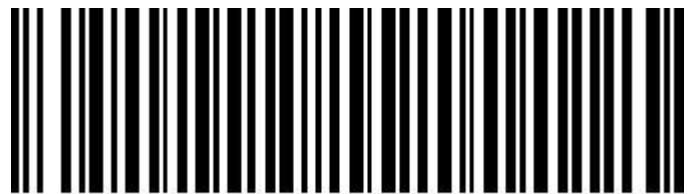
8.10 Parallel Trouble shooting

Situation		Solution
Fault Code	Fault Event Description	
60	Current feedback into the inverter is detected.	<ol style="list-style-type: none"> 1. Restart the inverter. 2. Check if L/N cables are not connected reversely in all inverters. 3. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. 4. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	<ol style="list-style-type: none"> 1. Update all inverter firmware to the same version. 2. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. 3. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	<ol style="list-style-type: none"> 1. Check if sharing cables are connected well and restart the inverter. 2. If the problem remains, please contact your installer.
80	CAN data loss	<ol style="list-style-type: none"> 1. Check if communication cables are connected well and restart the inverter. 2. If the problem remains, please contact your installer.
81	Host data loss	
82	Synchronization data loss	
83	The battery voltage of each inverter is not the same.	<ol style="list-style-type: none"> 1. Make sure all inverters share same groups of batteries together. 2. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. 3. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	<ol style="list-style-type: none"> 1. Check the utility wiring connction and restart the inverter. 2. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. 3. If the problem remains, please contact your installer.
85	AC output current unbalance	<ol style="list-style-type: none"> 1. Restart the inverter. 2. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. 3. If the problem remains, please contact your installer.
86	AC output mode setting is different.	<ol style="list-style-type: none"> 1. Switch off the inverter and check LCD setting #28. 2. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For supporting three-phase system, make sure no "PAL" is set on #28. 3. If the problem remains, please contact your installer.

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